



Joint Budget Committee

Staff Budget Briefing FY 2026-27

**Department of Natural Resources
Division of Reclamation, Mining, and Safety; Energy and
Carbon Management Commission; and State Board of
Land Commissioners**

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Additional Resources

To find the online version of the briefing document search the General Assembly’s website for [budget documents](https://leg.colorado.gov/content/budget/budget-documents) (leg.colorado.gov/content/budget/budget-documents).

Overview of Divisions

The Department of Natural Resources is responsible for developing, protecting, and enhancing Colorado's natural resources for the use and enjoyment of the State's present and future residents and visitors. The Department is comprised of the following divisions:

- The Division of Reclamation, Mining, and Safety (DRMS) regulates development and reclamation at mining sites, reclaims abandoned mine sites, and provides safety training.
- The Energy and Carbon Management Commission (ECMC) regulates the exploration, development, and conservation of Colorado's oil and natural gas resources in a manner that protects public health, safety, welfare, the environment, and wildlife resources by issuing permits, conducting inspections, pursuing enforcement actions, and engaging in public outreach efforts.
- The State Board of Land Commissioners (State Land Board or Land Board or SLB) manages agricultural, commercial, mineral, and other leases on state-owned lands to generate reasonable and consistent revenue for public schools and other trust beneficiaries over time.

The five remaining divisions (The Executive Director's Office, the Division of Parks and Wildlife, the Colorado Water Conservation Board, the Division of Water Resources, and the Division of Forestry) are included in the staff briefing document dated December 9, 2025.

Recent Appropriations

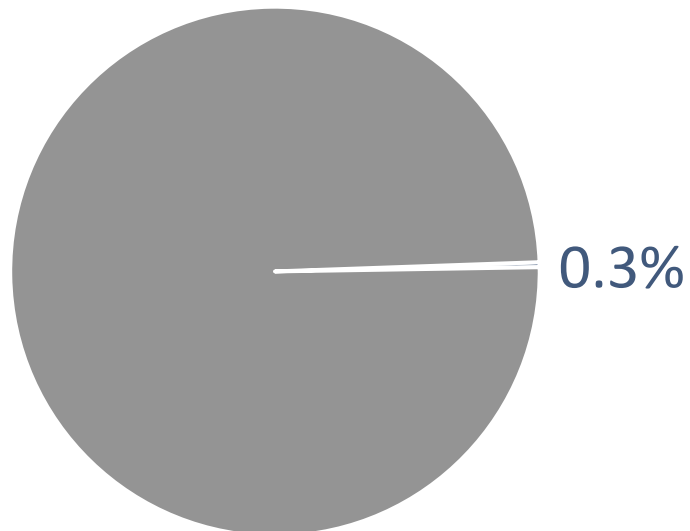
Natural Resources

Funding Source	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27 [1]
General Fund	\$0	\$0	\$0	\$0
Cash Funds	43,103,216	43,757,746	45,593,695	46,996,041
Reappropriated Funds	225,000	225,000	225,000	225,000
Federal Funds	3,692,604	3,830,222	3,885,454	4,046,469
Total Funds	\$47,020,820	\$47,812,968	\$49,704,149	\$51,267,510
Full Time Equivalent Staff	308.5	315.8	320.8	325.8

[1] Requested appropriation.

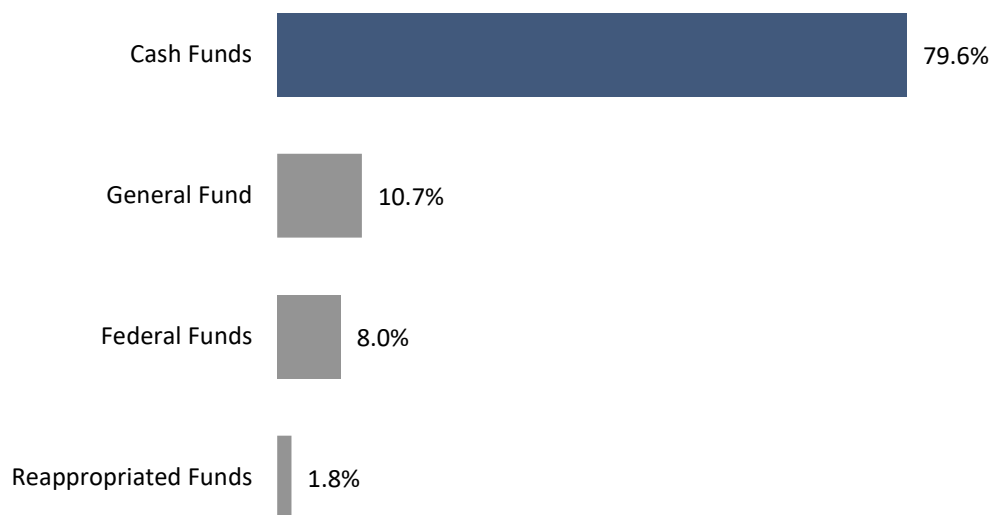
Graphic Overview

Department's Share of Statewide General Fund



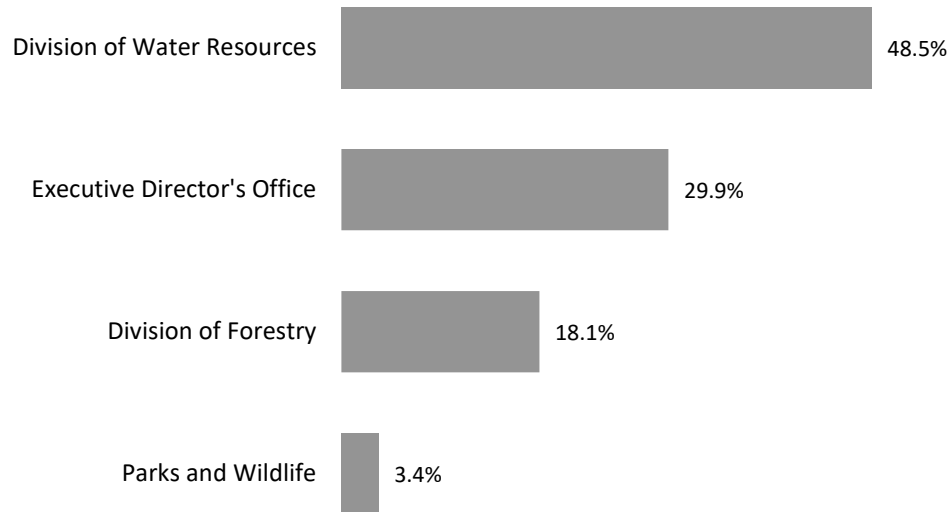
Based on the FY 2025-26 appropriation.

Department Funding Sources



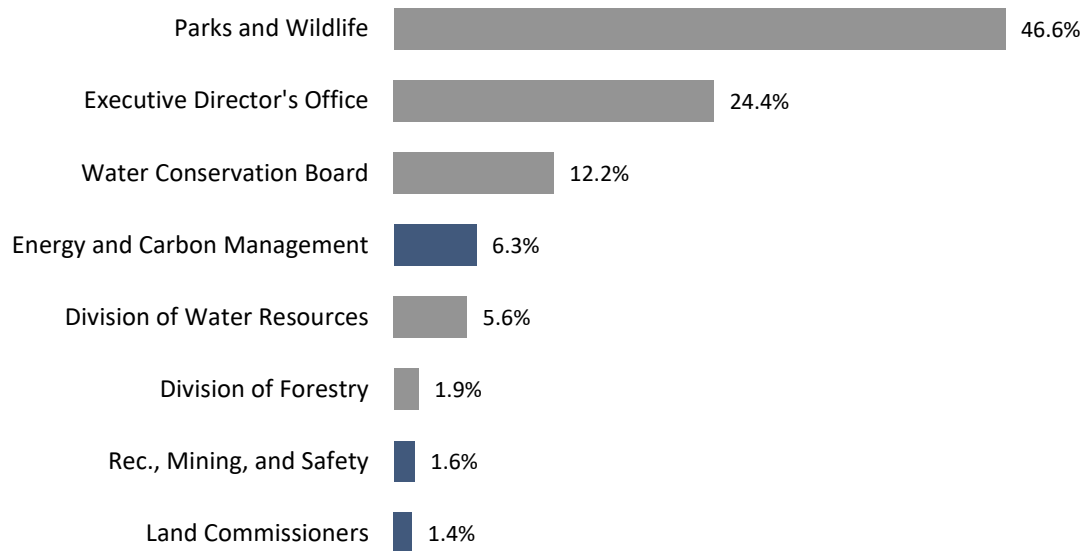
Based on the FY 2025-26 appropriation.

Distribution of General Fund by Division



Based on the FY 2025-26 Appropriation

Distribution of Total Funds by Division



Based on the FY 2025-26 Appropriation

Cash Funds Detail

Department of Natural Resources (Division of Reclamation, Mining, and Safety; Energy and Carbon Management Commission; State Board of Land Commissioners) Cash Funds Detail

Fund Name	FY 2025-26		Primary Revenue Sources	Primary Uses in Dept.
	Approp.	Note		
Energy and Carbon Management Cash Fund	\$17,756,370		Conservation levy at 1.5 mills	Funds the administration of the Energy and Carbon Management Commission, which regulates oil and gas extraction activity.
Severance Tax Operational Fund	\$10,163,455		Ad valorem severance taxes	Funds various core departmental programs, including: ECMC; CO Geological Survey; Avalanche Information Center; Division of Reclamation, Mining, and Safety; Water Conservation Board; Division of Parks and Wildlife; Species Conservation Trust Fund; Aquatic Nuisance Species Fund; COSWAP; and Soil Conservation Grant Fund in the Dept. of Agriculture.
Orphaned Wells Mitigation Enterprise Cash Fund	\$9,500,000 [1][2]		Mitigation fees for each well spud but not plugged	For the plugging and reclamation of orphaned wells.
State Land Board Trust Administration Fund	\$7,032,362 [2]		Rental and royalty income from land grants administered by the State Land Board.	Funds the administration of the State Land Board
Mined Land Reclamation Fund	\$1,049,231		Fees from mine operators for permit applications, annual fees, and revisions to permits	Funds mining permit processing and annual reviews and inspections of permitted mine sites
Land and Water Management Fund	\$75,000		Fees on lease application and assignments	Funds management and improvement of state-owned lands and waters under the control of the State Land Board
Office of Mines Operations Fund	\$9,940		Fees from exams and certifications from coal mine officials who participate in mine rescue training and testing program	Supports the Colorado and Federal Mine Safety Program
Various Sources of Cash Funds	\$7,337			
Total	\$45,593,695			

[1] Not appropriated by the General Assembly. Amounts shown in Long Bill are for informational purposes only.

[2] TABOR exempt.

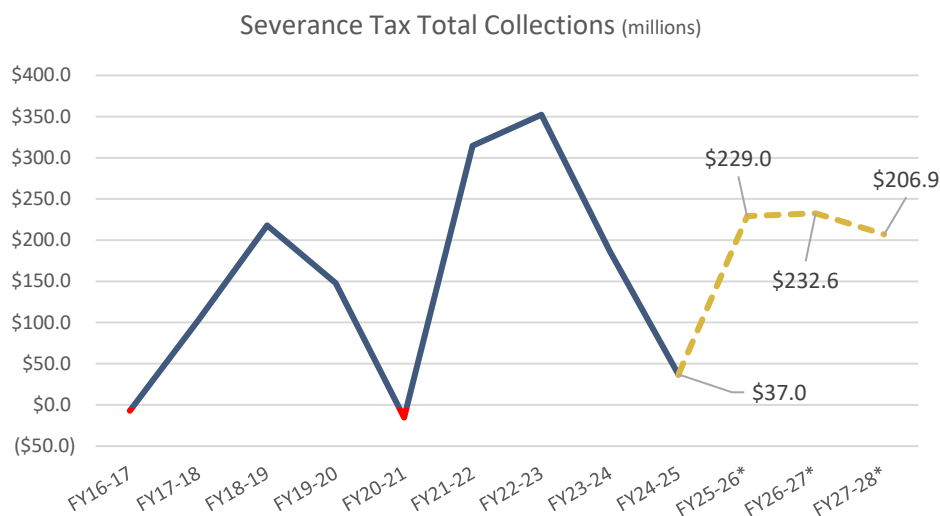
General Factors Driving the Budget

Cash funds make up over three-quarters of the Department's appropriated budget. This percentage is even higher for the three divisions that this briefing packet covers – DRMS, ECMC, and SLB. For these divisions, cash funds account for about 91.7 percent of the budget. Consequently, the fiscal health of the major cash funds managed by the Department and relevant to these divisions is a key factor driving its budget. The primary cash funds are the Severance Tax Operational Fund and the Energy and Carbon Management Cash Fund.

Severance Tax Operational Fund

Colorado levies a tax on the severance of non-renewable resources including oil and gas, coal, molybdenum, and metallic minerals. The Department receives 50.0 percent of total severance tax revenue, which is credited to the Severance Tax Trust Fund for "programs that promote and encourage sound natural resource planning, management, and development related to minerals, energy, geology, and water" (Section 39-29-109, C.R.S.). This revenue is split equally between the Severance Tax Operational Fund (Operational Fund), used to support Department programs and personnel, and the Perpetual Base Fund, which provides loans or grants for water-related projects.

The September 2025 Legislative Council Staff revenue forecast estimates total severance tax revenues (excluding interest earnings) to be \$229.0 million for FY 2025-26. The forecast expects revenue to decline to approximately \$207.0 million through FY 2027-28.



Oil and gas typically accounts for about 96.0 percent of total severance tax revenue. Consequently, volatility in the oil and gas space leads to volatility in severance tax revenues. Volatility stems from three key factors: changes in global markets, state tax policy, and production timelines.

Revenue volatility is a persistent challenge for programs and personnel supported by the Operational Fund, which provided \$19.4 million for operating expenses across the following 'core' departmental programs in FY 2025-26:

- Energy and Carbon Management Commission (\$6.1 million in FY 2025-26)
- Reclamation, Mining, and Safety (\$5.9 million)
- CO Parks and CO Wildlife (\$2.5 million)
- CO Geological Survey (\$1.9 million)
- CO Water Conservation Board (\$1.2 million)
- Avalanche Information Center (\$1.5 million)

On top of that \$19.4 million for core programs, SB 21-281 (State Severance Tax Trust Fund Allocation) made several changes to statute that re-prioritized spending from the Operational Fund and added three 'discretionary' programs that can be funded if the General Assembly does not appropriate 100.0 percent of the money in the fund to the seven core programs. Then, SB 23-139 (State Severance Tax Trust Fund Allocation) added a fourth discretionary program – the Wildfire Mitigation Capacity Development Fund. The four discretionary programs and the maximum amount of funding they can receive in a fiscal year are as follows:

- Species Conservation Trust Fund (up to \$5.0 million)
- Aquatic Nuisance Species Fund (up to \$4,006,005)
- Soil Conservation Grant Fund (up to \$700,000)
- Colorado Strategic Wildfire Action Program (COSWAP) (up to \$5.0 million)

These additional programs bring the primary funding obligations of the Operational Fund to approximately \$34.1 million in FY 2025-26.

Energy and Carbon Management Cash Fund

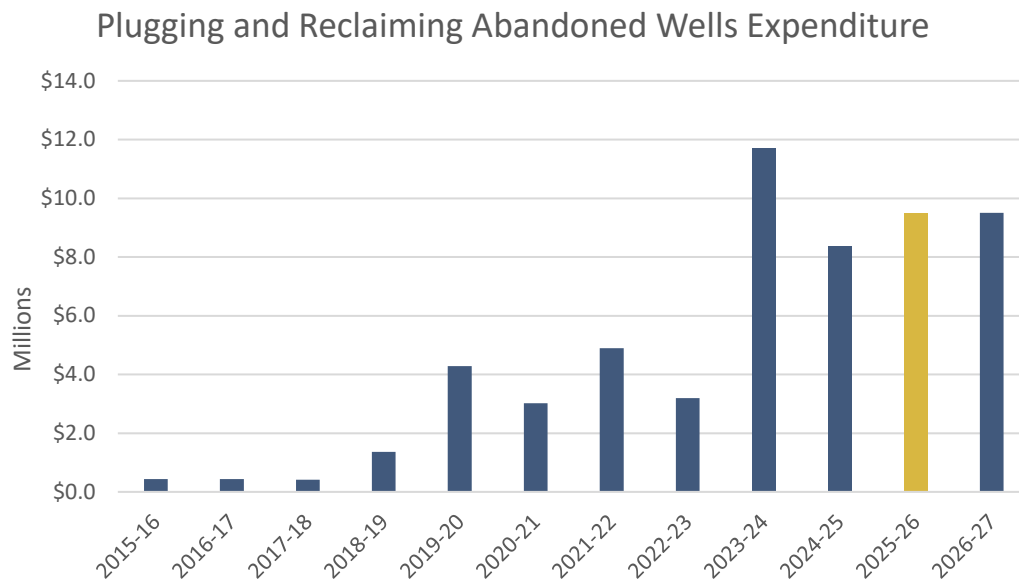
Senate Bill 23-285 (Energy and Carbon Management Regulation in Colorado) changed the name of the Oil and Gas Conservation Commission to the Energy and Carbon Management Commission. Likewise, it changed the name of the Oil and Gas Conservation and Environmental Response Fund to the Energy and Carbon Management Cash Fund (ECMC Fund). The primary source of revenue for the ECMC Fund is the conservation levy, a charge applied at the wellhead to the market value of all oil and natural gas produced, saved, and sold or transported from the field where it was produced. The levy can be charged at a maximum of 1.7 mils, and it is currently at 1.5 mils as of October 1, 2020. The ECMC Fund primarily supports the Energy and Carbon Management Commission (ECMC) within DNR, providing funding for a majority of the division's program costs and the entirety of the division's costs for several other line items within ECMC, including the Underground Injection Program, Environmental Assistance and Complaint Resolution, Emergency Response, and Special Environmental Protection and Mitigation Studies.

Outside of program costs, the largest expenditure from this fund has historically been for plugging and reclaiming abandoned wells. From FY 2019-20 through FY 2022-23, between \$3.0 and \$5.0 million was spent on plugging and reclaiming abandoned wells. Since FY 2013-14, an average of \$3.2 million per year has been spent on plugging and reclaiming wells, but since FY 2018-19, the average is \$5.3 million. Beginning in FY 2023-24, funds from the ECMC Fund no longer support plugging and reclaiming abandoned wells. Those efforts are now funded through the Orphaned Wells Mitigation Enterprise. In FY 2023-24, the enterprise spent \$11.7 million on plugging and reclaiming orphaned wells, as well as before-and-after methane emission testing on reclaimed well sites.

In the 2022 legislative session, SB 22-198 (Orphaned Oil and Gas Well Enterprise) created the Orphaned Wells Mitigation Enterprise and the Orphaned Wells Mitigation Enterprise Cash Fund, which is continuously

appropriated to the Department. This cash fund is supported by mitigation fees paid by each operator for each well they operate. The fees are set so that the cash fund will receive approximately \$10.0 million in revenue each year. Currently, fees are set at \$125 per well that produces less than or equal to 15 BOE (barrel of oil equivalent) or 22 MCFE (thousand cubic feet equivalent) in the previous calendar year and \$225 per well that produces greater than 15 BOE or 22 MCFE in the previous calendar year. In the FY 2023-24 Long Bill (SB 23-214), a line was added for informational purposes to reflect the expected expenditures of the enterprise. That line was set at \$9.5 million and the Department has continued to request \$9.5 million informational cash funds.

The following graph shows expenditure for plugging and reclaiming abandoned wells over the past ten years, as well as the FY 2025-26 appropriation and the FY 2026-27 request. The continued increase in funding from 2019 onward is the result of a concerted legislative effort to plug more abandoned wells and clean and reclaim more sites that had been used for drilling.



Summary of Request

Department of Natural Resources (Div. of Reclamation, Mining, and Safety, Energy and Carbon Management Commission, State Board of Land Commissioners)

Item	Total Funds	General Fund	Cash Funds	Reapprop. Funds	Federal Funds	FTE
FY 2025-26 Appropriation						
SB 25-206 (Long Bill)	\$49,309,203	\$0	\$45,198,749	\$225,000	\$3,885,454	319.2
Other legislation	394,946	0	394,946	0	0	1.6
Total	\$49,704,149	\$0	\$45,593,695	\$225,000	\$3,885,454	320.8
FY 2026-27 Requested Appropriation						
FY 2025-26 Appropriation	\$49,704,149	\$0	\$45,593,695	\$225,000	\$3,885,454	320.8
R4 SLB enhance lease compliance	524,680	0	524,680	0	0	3.7
R5 Enhance tribal consultation	114,362	0	114,362	0	0	0.9
R6 Mine safety support	130,262	0	130,262	0	0	0.9
Operating common policies	254,934	0	167,765	0	87,169	0.0
Prior year actions	539,123	0	465,277	0	73,846	-0.5
Total	\$51,267,510	\$0	\$46,996,041	\$225,000	\$4,046,469	325.8
Increase/-Decrease	\$1,563,361	\$0	\$1,402,346	\$0	\$161,015	5.0
Percentage Change	3.1%	n/a	3.1%	0.0%	4.1%	1.6%

R4 SLB enhance lease compliance: The Department is asking for increased funding to improve its lease compliance capability in both the oil and gas and renewable energy industries.

Year 1: The total cost is \$633,648. All of these funds would come from the SLB Trust Administration Fund and would support 3.7 FTE.

R5 Enhance tribal consultation: The Department is asking for increased funding to establish a Cultural Resources Tribal Coordinator position to better address the discovery and management of culturally sensitive artifacts and sites.

Year 1: The total cost is \$138,339. All of these funds would come from the SLB Trust Administration Fund and would support 0.9 FTE. The Department has indicated that this request is ineligible for an evidence designation.

R6 Mine safety support: The Department is asking for increased funding to hire a Mine Safety Trainer to increase mine safety and mine rescue training capacity.

Year 1: The total cost is \$157,456. All of these funds would come from the Severance Tax Operational Fund and would support 0.9 FTE. The Department has indicated that this request is insufficient for an evidence designation.

Operating common policies: The request includes a net increase of \$254,934 for a statewide indirect cost adjustment.

Prior year actions: The request includes a net increase of \$539,123 for the impact of prior year budget decisions and legislation.

Prior year actions

Item	Total Funds	General Fund	Cash Funds	Reapprop. Funds	Federal Funds	FTE
FY 25-26 Salary survey	\$785,929	\$0	\$712,083	\$0	\$73,846	0.0
FY 25-26 Step Plan	52,065	0	52,065	0	0	0.0
FY26 R5 implement IT product owners	5,360	0	5,360	0	0	0.1
HB 25-1332 State trust lands	-290,997	0	-290,997	0	0	-0.6
FY26 R9 SLB working lands intern prog	-13,234	0	-13,234	0	0	0.0
Total	\$539,123	\$0	\$465,277	\$0	\$73,846	-0.5

Budget Reduction Options

The Executive Budget Request includes no General Fund reductions for the Department of Natural Resources, Divisions of Reclamation, Mining, and Safety; Energy and Carbon Management Commission; and the State Board of Land Commissioners. These divisions receive no General Fund, so there are no opportunities to reduce General Fund appropriations.

Summary

The Department of Natural Resources, Divisions of Reclamation, Mining, and Safety; Energy and Carbon Management Commission; and the State Board of Land Commissioners represents 0.0 percent of total state General Fund appropriations in FY 2025-26. The Executive budget request includes no proposed reductions because these divisions do not receive General Fund.

While there are no available General Fund reductions, the Department has proposed one revenue enhancement, in accordance with the Governor's executive order, estimated to make \$8.3 million General Fund available in FY 2025-26 and \$5.0 million General Fund available in FY 2026-27. This consists of transfers from the Perpetual Base Fund and Severance Tax Operational Fund.

Additionally, staff has identified one cash fund from which funds could be transferred into the General Fund.

Recommendation

Staff recommends that the Department discuss the additional staff option of transferring \$5.0 million from the Energy and Carbon Management Cash Fund to the General Fund in its budget hearing.

Discussion

Funding History FY 2018-19 to FY 2025-26

The divisions discussed in this document represents 0.0 percent of total state General Fund appropriations in FY 2025-26. As reflected in the table below, these divisions do not receive General Fund. Over the same period, total funding in this section of the budget, after adjustments, has increased by 50.4 percent.

FY 2018-19 to FY 2025-26 Appropriations Comparison - Adjusted for Inflation

Fund	FY 2018-19 Nominal	FY 2018-19 Adjusted	FY 2025-26	\$ Change from FY 2018-19 Adjusted	% Change from FY 2018-19 Adjusted
General Fund	\$0	\$0	\$0	\$0	n/a
Total Funds	\$25,399,475	\$33,054,078	\$49,704,149	\$16,650,071	50.4%

Budget Requests for General Fund Relief

For this section of the budget, the budget request includes proposals for General Fund relief totaling \$13.3 million spread across FY 2025-26 and FY 2026-27. This proposal requires statutory change.

Budget Requests for General Fund Relief

Option	General Fund	Other Funds	Bill? Y/N	Description
Revenue Enhancements				
CWCB Perpetual Base Fund	\$2,500,000	-\$2,500,000	Y	The Perpetual Base Fund receives 25.0 percent of severance tax revenue and provides grants and loans for water infrastructure projects. This is a one-time option.
Severance Tax Operational Fund	2,500,000	-2,500,000	Y	The Severance Tax Operational Fund receives 25.0 percent of severance tax revenue and funds core departmental programs as well as four discretionary programs that have a nexus with impacts of oil and gas extraction around the state. This is a one-time option.
Subtotal - Revenue	\$5,000,000	-\$5,000,000		
Net General Fund Relief	\$5,000,000			

Additional Options for JBC Consideration

The table below summarizes an option identified by JBC staff that the Committee could consider in addition to or instead of the options presented in the budget request.

Additional Options for General Fund Relief

Option	General Fund	Other Funds	Bill? Y/N	Description
Revenue Enhancements				
Energy and Carbon Management Cash transfer to General Fund	\$5,000,000	-\$5,000,000	Y	This fund supports the Energy and Carbon Management Commission. It has accumulated an excess uncommitted fee reserve of \$28.9 million. A one-time transfer of \$5.0 million will not affect program operations, but it will likely result in a fee increase sooner than the department is currently planning for.
Subtotal - Revenue	\$5,000,000	-\$5,000,000		
Net General Fund Relief	\$5,000,000			

Revenue Enhancements

Energy and Carbon Management Cash Fund Transfer to GF

Description: Bill to transfer \$5.0 million from the Energy and Carbon Management Cash Fund to the General Fund.

Key Considerations: The transfer would not directly affect any existing program, but it will likely require the Energy and Carbon Management Commission to increase fees sooner than initially anticipated. This is a one-time option.

Additional Background: The fund consists of revenue from the conservation levy, which is currently set at 1.5 mills. The conservation levy “is imposed on the market value at the well of all oil and natural gas produced, saved, and sold or transported from the field where produced in this state”. The fund is primarily used to support the regulatory activities of the Energy and Carbon Management Commission (ECMC). The fund is projected to have an excess uncommitted fee reserve balance of \$24,944,319 for FY 2026-27.

Staff presented this option to the Committee last year. At that time, the Department noted that the excess uncommitted fee reserve balance had been shrinking steadily, and they anticipated utilizing the excess reserve to offset an expected \$5.0-7.0 million decline in fee revenue in the near future, as well as to hire additional, already approved FTE.

Staff recognizes that often times departments use the excess reserve to plan for the future in these ways, but staff is unsure that the costs the Department identified necessitate an excess fee reserve of the magnitude that exists. In fact, since this time last year, the excess uncommitted fee reserve has remained relatively unchanged, and the Department is now estimating that revenue is going to increase slightly through FY 2027-28. While expenses are also expected to increase, based on the Department’s estimates, staff believes that it will take longer than the Department originally expected for the uncommitted reserve to be spent down.

If the Committee were to transfer \$5.0 million to the General Fund, staff believes that the Department would be able to absorb this transfer without significant disruption to their spend-down plans.

Staff further believes that transferring much more than \$5.0 million could have an impact on the Department’s ability to manage the ECMC, especially if revenues decline more sharply than the Department anticipates, or if expenditures must increase sharply in a given year in the near future.

Energy and Carbon Management Cash Fund

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Estimate	FY 2026-27 Estimate
Beginning FY Balance	\$33,720,409	\$43,254,275	\$40,889,601	\$38,378,497
Revenues	43,812,961	37,983,016	36,563,950	37,036,568
Expenditures	-50,659,955	-38,173,573	-40,698,348	-38,650,209
Ending FY Balance without transfer	\$43,254,275	\$40,889,601	\$38,378,497	\$34,764,856
Transfer Option			-5,000,000	
Ending FY Balance after transfer			\$33,378,497	

Fee impact: The most significant potential impact is that the conservation levy may need to be increased to the statutory maximum earlier than if no transfer were made.

Statewide R-04 Severance Tax Transfers

This issue brief gives an overview of the statewide request to transfer severance tax revenue to the General Fund for balancing purposes. Because severance tax revenue only goes to the Department of Local Affairs and the Department of Natural Resources, this is not really a statewide request, but a request that impacts two departments.

Summary

The Governor has requested transfers of severance tax revenue from both the Department of Local Affairs and the Department of Natural Resources in FY 2025-26 and FY 2026-27. The total amount transferred from DNR is \$13,305,992.

Discussion

Transfers

The Governor has requested Severance Tax transfers in FY 2025-26 and FY 2026-27 that total \$21,611,985 and \$15,000,000, respectively. Of those totals, \$23,305,933 would come from the portion of Severance Tax revenue in the Department of Local Affairs (DOLA), and \$13,305,992 would come from the portion in the Department of Natural Resources (DNR). This briefing issue will only discuss the transfers from DNR’s portion of Severance Tax revenue.

The following table outlines the source and fiscal year for the requested transfers from DNR.

Severance Tax Transfers from DNR		
Source	Fiscal Year	Amount
Perpetual Base Fund	25-26	\$4,152,996
	26-27	\$2,500,000
PBF Subtotal		\$6,652,996
Operational Fund	25-26	\$4,152,996
	26-27	\$2,500,000
Op Fund Subtotal		\$6,652,996
Total		\$13,305,992

The makeup of the transfers is relatively simple. For FY 2025-26, the Department is requesting to transfer the total revenue distribution from FY 2024-25, plus an additional \$2.5 million. The total revenue distribution to both the PBF and the Operational Fund from FY 2024-25 is \$1,652,996. This amount plus \$2.5 million equals the \$4.1 million transfer amount in FY 2025-26. For FY 2026-27, the Department is requesting a \$2.5 million transfer.

It is not clear to staff why the Department requested \$2.5 million transfers from both funds in FY 2025-26 and in FY 2026-27, but staff assumes that is the amount that the Department is comfortable transferring out of those funds while still being able to support the other programs/obligations that rely on those funds.

Informational Issue: State Land Board Update

This issue brief provides an overview of the State Land Board and a brief history of revenue and appropriations.

Summary

The State Land Board (SLB) has in recent years requested and received funding for an increased number of FTE. Every dollar that goes toward SLB operating costs is a dollar that does not go toward trust beneficiaries. SLB understands this trade-off well and takes great care in requesting new appropriations, but it also has made an effort in the recent past to increase capacity to either strengthen existing lines of business or create new ones.

Staff believes that when SLB uses possible revenue increases in the future as a justification for new funding, the Committee should also require that SLB return to the Committee after a specified number of years to report on if those revenue increases have been realized.

Discussion

Strategic Plan

The State Land Board completed its most recent strategic plan update in 2019, which will remain in effect through 2026. There are four main components of the strategic plan, as follows:

- Financial Trusteeship
 - Protect and enhance the long-term economic value of the whole trust through growth of assets and income generation.
 - Included is a goal to increase the value of the whole trust to \$5.0 billion by 2037. The trust is currently valued at \$4.4 billion. To increase the value of the trust, SLB must generate more income. It plans to do this partially through opening and developing new, non-extractive lines of business. Oil and gas asset sales will eventually decline, so SLB is developing lines of business focused on renewable energy in parallel to its oil and gas extraction activity.
- Real Property Stewardship
 - Protect and enhance the long-term economic value of the trust's physical assets: land, water, commercial real estate, and mineral estate.
 - Some ways that SLB is working toward this goal is by applying high standards of care to all trust lands, acquiring new water assets to enhance the sustainability of other lines of business, increasing the resiliency of trust lands to be able to withstand more extreme weather events, and working together with lessees to ensure sustainable land stewardship practices.
- Organization Excellence
 - Cultivate prudent decision making and entrepreneurial business practices.
 - The practices SLB has adopted to accomplish this are to use up-to-date and effective technology to support operations and enhance organizational efficiency, implement best practices concerning human resources and operational consistency, and foster goodwill through customer service.
- Communications and Outreach

- Broadcast what the agency does and its positive impact on Colorado.
- To accomplish this, SLB is striving to more effectively collaborate with trust beneficiaries, local officials, the state legislature, and schools to ensure that all stakeholders are aligned with SLB's mission and vision.

The [full strategic plan](#) can be found at this link.

Revenue Generation

The State Land Board is constitutionally required to generate reasonable and consistent income over time for state trust beneficiaries – which includes K-12 education and other public institutions. In service of that requirement, SLB has various lines of business that generate revenue in various ways. The three primary categories of these lines of business include mineral revenue, surface revenue, and commercial revenue.

Mineral revenue lines of business include:

- Oil royalties;
- Gas royalties;
- Oil and gas rentals;
- Solids royalties and rentals; and
- Other revenue not specifically categorized as any of the above.

Surface revenue lines of business include:

- Agricultural rental;
- Grazing rental;
- Recreation;
- Ecosystems;
- Rights-of-way; and
- Other revenue not specifically categorized as any of the above.

Commercial revenue lines of business include:

- Buildings;
- Ground lease;
- Tower sites; and
- Renewable energy.

The following table outlines a five-year history of revenue generation from these lines of business, as well as the income that is generated by the permanent fund.

State Land Board 5-Year Revenue History

Revenue Category	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Mineral	\$113,138,645	\$88,607,572	\$175,798,067	\$216,170,836	\$191,256,088
Surface	20,150,993	19,898,599	30,346,013	37,403,729	30,054,830
Commercial	6,994,151	8,912,116	6,464,527	8,002,764	9,340,175
Permanent Fund Income	30,955,697	31,171,603	33,841,554	40,210,632	50,916,304
Non-trust Fee Revenue	104,429	110,115	95,847	100,305	121,599
Total	\$171,343,915	\$148,700,005	\$246,546,008	\$301,888,266	\$281,688,996

Operating Expenses

The State Land Board is almost entirely funded from the Trust Administration Fund, which receives funds from rental and royalty income derived from each land grant administered by SLB. This income is TABOR-exempt. The fund receives only enough to fund the annual appropriation to SLB, as these dollars would otherwise go toward the trust beneficiaries.

Because of this, staff believes the Committee should consider carefully any request for new funding. Equally, staff understands that SLB takes great care in requesting additional funds. Over the past few years, SLB has requested funding for additional FTE to either enhance existing lines of business or make viable new opportunities. Since FY 2022-23, SLB has requested and the Committee has approved the following FTE:

- 1.0 FTE Water Resource Manager (FY22-23);
- 1.0 FTE Field Operations District Resource Specialist (FY23-24);
- 1.0 FTE Carbon Sequestration Manager (FY24-25);
- 1.0 FTE Regenerative Grazing and Soils Manager (FY24-25);
- 1.0 FTE Ecosystem Services Banking Manager (FY24-25);
- 1.0 FTE Biodiversity Program Administrator (FY24-25); and
- 1.0 FTE Recreation Program Manager (FY24-25).

Currently, SLB is appropriated funding for 48.6 FTE. These FTE manage leases, build and maintain relationships with lessees, audit royalty payments, process lease applications, inspect leased lands to ensure lease compliance, and promote sustainable land stewardship, among other responsibilities.

In staff's opinion, through these recent FTE additions, SLB has prioritized its first strategic goal of growing its assets and generating income. It is clear that SLB is taking steps to reduce its reliance on revenue from extractive activities. The sale of underground minerals is the most lucrative source of revenue for SLB, but it is finite. It may not dwindle significantly for many years, but eventually it will decrease to a point where it is no longer a feasible source of funding for trust beneficiaries. Because of this, staff believes that SLB's current effort to diversify its business portfolio is wise. The sooner new lines of business can be developed and mature, the easier it will be to eventually transition away from the finite revenue that extractive activities offer.

Further, when comparing SLB's appropriation to revenue, the appropriation remains a small percentage of total revenue. While the appropriation only increases incrementally every year, the largest driver in the change in percentage is the fluctuation in revenue generated. In the most recent year where both appropriation and revenue data are available, SLB used 2.1 percent of revenue for its operating expenses. Staff believes this is a perfectly reasonable level of usage, especially considering that the constitution does not specify how much of the revenue SLB is allowed to use.

Revenue Vs Appropriation

Item	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Revenue	\$171,343,915	\$148,700,005	\$246,546,008	\$301,888,266	\$281,688,996
Appropriation	\$5,264,461	\$5,345,601	\$5,360,321	\$5,660,571	\$5,790,173
Percent of Revenue	3.1%	3.6%	2.2%	1.9%	2.1%

While SLB does only use a small percentage of the trust revenue, staff has inquired in the past if SLB tracks the impact of its expenditures. A recurring justification for FTE requests is that additional capacity will enhance SLB's ability to generate revenue. While this may certainly be true, staff has never received information to indicate

one way or the other. It is also possible that the timeline for tangible return on investment is sometimes longer than five years.

It is hard for staff to determine, for any given request, if there is a reasonable expectation to determine the return on investment of a new FTE. When deciding on new FTE requests from SLB, staff believes it would be prudent for the Committee to consider requiring some form of reporting on the added value because of the position after a certain number of years. This of course should only be required when SLB uses increased revenue generation as a justification for funding.

FY 2025-26 Executive Order Budget Adjustments

Proposed Transfers and Diversions

Executive Order D 2025 014 identifies various “holds” on cash funds for transfers and diversions to the General Fund through legislative action. The following proposed transfers may affect funding available in this department.

Title	General Fund
Transfer from Perpetual Base Fund to GF	-\$1,652,996
Transfer from Severance Tax Operational Fund to GF	-1,652,996

Other Balancing Holds

For the State as a whole, the Governor’s Office anticipates \$3.0 million General Fund savings from a FY 2025-26 hiring freeze. The Governor’s Office has not provided estimates at the department level.

Footnotes and Requests for Information

Update on Long Bill Footnotes

The General Assembly includes footnotes in the Long Bill to:

1. set forth purposes, conditions, or limitations;
2. explain assumptions; or
3. express legislative intent.

This section discusses a subset of the footnotes relevant to the divisions covered in the briefing. For a full list of footnotes, see the end of each departmental section of the [2026 Long Bill](https://leg.colorado.gov/bills/sb25-206) (<https://leg.colorado.gov/bills/sb25-206>).

- 77 Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- This appropriation remains available until completion of the project or the close of the 2027-28 state fiscal year, whichever comes first.

Comment: This footnote provides three-year spending authority for this appropriation.

- 78 Department of Natural Resources, Energy and Carbon Management Commission, Emergency Response -
- It is the General Assembly's intent that this appropriation be expended if there is an oil and gas related emergency under the jurisdiction of the Energy and Carbon Management Commission. The purpose of this appropriation is to fund investigation, prevention, monitoring, and mitigation of circumstances caused by or that are alleged to be associated with oil and gas activities and that call for immediate action by the Energy and Carbon Management Commission.

Comment: This footnote expresses legislative intent.

Update on Requests for Information

The Joint Budget Committee may submit requests for information (RFIs) to departments. The Joint Budget Committee must prioritize the requests per Section 2-3-203 (3), C.R.S.

This section discusses a subset of the RFIs relevant to the divisions covered in the briefing. For a full list of RFIs, see the [letters requesting information](https://leg.colorado.gov/sites/default/files/rfi_fy_2025-26.pdf) (https://leg.colorado.gov/sites/default/files/rfi_fy_2025-26.pdf).

Requests Affecting Multiple Departments

9. All Departments – The Departments are requested to provide by November 1 of each fiscal year responses to the following:
- Based on the Department's most recent available record, what is the FTE vacancy and turnover rate: (1) by department; (2) by division; (3) by program for programs with at least 20 FTE; and (4) by occupational class for classes that are located within a larger occupational group containing at least 20 FTE.
 - To what does the Department attribute this turnover/vacancy experience?

- Do the statewide compensation policies or practices administered by the Department of Personnel help or hinder the department in addressing vacancy or turnover issues?

Comment: The Department submitted its response as requested by November 1, 2025. The response is included in Appendix B.

Department of Natural Resources Requests

2. Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs – The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.

Comment: This request is the result of the consolidation of three line items in the Long Bill for the Division of Reclamation, Mining, and Safety's Inactive Mines Reclamation Project – Legacy Mines Hydrology Projects, Reclamation of Forfeited Mine Sites, and Emergency Response Costs. The Department submitted its response as requested by November 1, 2025. The response is included in Appendix B.

3. Department of Natural Resources, Energy and Carbon Management Commission, Program Costs – The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

Comment: This request was initially made in conjunction with the approval of the Colorado Oil and Gas Conservation Commission's FY 2015-16 request for 12.0 FTE. The Department submitted its response as requested by November 1, 2025. The response is included in Appendix B.

4. Department of Natural Resources, Energy and Carbon Management Commission, Orphaned Wells Mitigation Enterprise – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all enterprise revenues collected, federal funds received, and expenditures made in the previous year from this line item and from funding received through the federal Infrastructure Investment and Jobs Act and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.

Comment: This request was initially made in response to the creation of the Orphaned Wells Mitigation Enterprise and moving all funding for plugging and reclaiming wells to that enterprise. The Department submitted its response as requested by November 1, 2025. The response is included in Appendix B.

5. Department of Natural Resources, Energy and Carbon Management Commission, Emergency Response – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Comment: The Department submitted its response as requested by November 1, 2025. The response is included in Appendix B.

6. Department of Natural Resources, Energy and Carbon Management Commission, Special Environmental Protection and Mitigation Studies – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Comment: The Department submitted its response as requested by November 1, 2025. The response is included in Appendix B.

Department Annual Performance Report

Departments must publish an **Annual Performance Report**¹ for the *previous state fiscal year* by November 1 of each year. This report summarizes the Department's performance plan and most recent performance evaluation. In addition, departments develop and submit a **Performance Plan**² for the *current fiscal year* to the Joint Budget Committee and the relevant Joint Committee of Reference by July 1 of each year.

Per statute³, the Joint Budget Committee must consider performance plans submitted by departments and may prioritize budget requests intended to enhance productivity, improve efficiency, reduce costs, and eliminate waste. To find the performance plans, search the Office of State Planning and Budgeting website and select the [performance plan](http://www.colorado.gov/pacific/performancemanagement/department-performance-plans) (www.colorado.gov/pacific/performancemanagement/department-performance-plans).

¹ Section 2-7-205, C.R.S.

² Section 2-7-204 (3)(a), C.R.S.

³ Section 2-7-204 (6), C.R.S.

Appendix A: Numbers Pages

Appendix A details the actual expenditures for the last two state fiscal years, the appropriation for the current fiscal year, and the requested appropriation for next fiscal year. Appendix A organizes this information by line item and fund source.

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
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Department of Natural Resources
Dan Gibbs, Executive Director

(2) Division of Reclamation, Mining, and Safety

Primary Functions: Provides regulation and enforcement related to the development and reclamation of mining sites. Primary sources of cash funds are fees on metal and aggregate mining operations and the severance tax.

(A) Coal Land Reclamation

Program Costs	<u>2,068,252</u>	<u>2,009,297</u>	<u>2,150,814</u>	<u>2,191,239</u>	
FTE	14.9	14.5	19.0	19.0	
General Fund	0	0	0	0	
Cash Funds	372,650	337,427	505,066	528,106	
Reappropriated Funds	0	0	0	0	
Federal Funds	1,695,602	1,671,870	1,645,748	1,663,133	
Indirect Cost Assessment	<u>123,910</u>	<u>126,610</u>	<u>89,018</u>	<u>84,391</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	19,537	20,831	18,694	17,722	
Reappropriated Funds	0	0	0	0	
Federal Funds	104,373	105,779	70,324	66,669	
SUBTOTAL - (A) Coal Land Reclamation	2,192,162	2,135,907	2,239,832	2,275,630	1.6%
FTE	<u>14.9</u>	<u>14.5</u>	<u>19.0</u>	<u>19.0</u>	0.0%
General Fund	0	0	0	0	0.0%
Cash Funds	392,187	358,258	523,760	545,828	4.2%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	1,799,975	1,777,649	1,716,072	1,729,802	0.8%

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
(B) Inactive Mines					
Program Costs	<u>2,094,246</u>	<u>2,454,834</u>	<u>2,828,018</u>	<u>2,889,710</u>	
FTE	9.0	9.1	17.8	17.8	
General Fund	0	0	0	0	
Cash Funds	739,694	878,533	1,250,384	1,260,790	
Reappropriated Funds	0	0	0	0	
Federal Funds	1,354,552	1,576,301	1,577,634	1,628,920	
Indirect Cost Assessment	<u>183,961</u>	<u>226,961</u>	<u>202,570</u>	<u>291,568</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	8,182	42,226	76,941	71,088	
Reappropriated Funds	0	0	0	0	
Federal Funds	175,779	184,735	125,629	220,480	
SUBTOTAL - (B) Inactive Mines	2,278,207	2,681,795	3,030,588	3,181,278	5.0%
FTE	<u>9.0</u>	<u>9.1</u>	<u>17.8</u>	<u>17.8</u>	<u>0.0%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	747,876	920,759	1,327,325	1,331,878	0.3%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	1,530,331	1,761,036	1,703,263	1,849,400	8.6%

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
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(C) Minerals

Program Costs	<u>2,144,875</u>	<u>2,405,267</u>	<u>2,684,787</u>	<u>2,747,175</u>	
FTE	17.2	19.3	23.0	23.0	
General Fund	0	0	0	0	
Cash Funds	2,144,875	2,405,267	2,684,787	2,747,175	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>103,990</u>	<u>112,310</u>	<u>113,400</u>	<u>117,657</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	103,990	112,310	113,400	117,657	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	

SUBTOTAL - (C) Minerals	2,248,865	2,517,577	2,798,187	2,864,832	2.4%
FTE	<u>17.2</u>	<u>19.3</u>	<u>23.0</u>	<u>23.0</u>	<u>0.0%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	2,248,865	2,517,577	2,798,187	2,864,832	2.4%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	0	0	0	0	0.0%

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
(D) Mines Program					
Colorado and Federal Mine Safety Program	<u>544,087</u>	<u>627,454</u>	<u>579,581</u>	<u>713,379</u>	
FTE	2.6	2.7	4.0	4.9	
General Fund	0	0	0	0	
Cash Funds	258,225	335,956	381,597	515,395	
Reappropriated Funds	0	0	0	0	
Federal Funds	285,862	291,498	197,984	197,984	
Blaster Certification Program	<u>152,916</u>	<u>146,040</u>	<u>145,302</u>	<u>152,656</u>	
FTE	0.8	0.9	1.0	1.0	
General Fund	0	0	0	0	
Cash Funds	32,112	34,624	37,642	39,821	
Reappropriated Funds	0	0	0	0	
Federal Funds	120,804	111,416	107,660	112,835	
Indirect Cost Assessment	<u>26,584</u>	<u>35,481</u>	<u>15,404</u>	<u>23,770</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	8,281	8,682	6,093	10,347	
Reappropriated Funds	0	0	0	0	
Federal Funds	18,303	26,799	9,311	13,423	
SUBTOTAL - (D) Mines Program	723,587	808,975	740,287	889,805	20.2%
FTE	<u>3.4</u>	<u>3.6</u>	<u>5.0</u>	<u>5.9</u>	18.0%
General Fund	0	0	0	0	0.0%
Cash Funds	298,618	379,262	425,332	565,563	33.0%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	424,969	429,713	314,955	324,242	2.9%

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
TOTAL - (2) Division of Reclamation, Mining, and Safety	7,442,821	8,144,254	8,808,894	9,211,545	4.6%
<i>FTE</i>	<u>44.5</u>	<u>46.5</u>	<u>64.8</u>	<u>65.7</u>	<u>1.4%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	3,687,546	4,175,856	5,074,604	5,308,101	4.6%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	3,755,275	3,968,398	3,734,290	3,903,444	4.5%

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
(3) Energy and Carbon Management Commission					
Program Costs	<u>19,075,486</u>	<u>23,455,889</u>	<u>22,258,626</u>	<u>22,772,009</u>	
FTE	149.9	173.6	202.5	202.5	
General Fund	0	0	0	0	
Cash Funds	19,075,486	23,455,889	22,258,626	22,772,009	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Underground Injection Program	<u>101,979</u>	<u>99,010</u>	<u>96,559</u>	<u>96,559</u>	
FTE	2.0	2.0	2.0	2.0	
General Fund	0	0	0	0	
Cash Funds	0	0	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	101,979	99,010	96,559	96,559	
Plugging and Reclaiming Abandoned Wells	<u>3,848,632</u>	<u>0</u>	<u>0</u>	<u>0</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	3,848,632	0	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Orphaned Wells Cash Fund	<u>262,589</u>	<u>8,378,080</u>	<u>9,500,000</u>	<u>9,500,000</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	262,589	8,378,080	9,500,000	9,500,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
Environmental Assistance and Complaint Resolution	<u>27,457</u>	<u>143,018</u>	<u>312,033</u>	<u>312,033</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	27,457	143,018	312,033	312,033	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Emergency Response	<u>0</u>	<u>55,094</u>	<u>150,000</u>	<u>150,000</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	0	55,094	150,000	150,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Special Environmental Protection and Mitigation Studies	<u>167,029</u>	<u>165,709</u>	<u>325,000</u>	<u>325,000</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	167,029	165,709	325,000	325,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>911,330</u>	<u>895,497</u>	<u>920,675</u>	<u>1,056,504</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	709,661	791,348	866,070	1,010,038	
Reappropriated Funds	0	0	0	0	
Federal Funds	201,669	104,149	54,605	46,466	

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
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TOTAL - (3) Energy and Carbon Management					
Commission	24,394,502	33,192,297	33,562,893	34,212,105	1.9%
<i>FTE</i>	<u>151.9</u>	<u>175.6</u>	<u>204.5</u>	<u>204.5</u>	<u>(0.0%)</u>
General Fund	0	0	0	0	0.0%
Cash Funds	24,090,854	32,989,138	33,411,729	34,069,080	2.0%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	303,648	203,159	151,164	143,025	(5.4%)

Appendix A: Numbers Pages

	FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Appropriation	FY 2026-27 Request	Request vs. Appropriation
(4) State Board of Land Commissioners					
Program Costs	<u>5,269,993</u>	<u>5,855,718</u>	<u>6,832,153</u>	<u>7,321,540</u>	
FTE	43.1	42.9	51.5	55.6	
General Fund	0	0	0	0	
Cash Funds	5,269,993	5,855,718	6,832,153	7,321,540	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Public Access Program Damage and Enhancement Costs	<u>201,393</u>	<u>173,634</u>	<u>225,000</u>	<u>225,000</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	0	0	0	0	
Reappropriated Funds	201,393	173,634	225,000	225,000	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>243,133</u>	<u>283,620</u>	<u>275,209</u>	<u>297,320</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	243,133	283,620	275,209	297,320	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
TOTAL - (4) State Board of Land Commissioners	5,714,519	6,312,972	7,332,362	7,843,860	7.0%
FTE	<u>43.1</u>	<u>42.9</u>	<u>51.5</u>	<u>55.6</u>	<u>8.0%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	5,513,126	6,139,338	7,107,362	7,618,860	7.2%
Reappropriated Funds	201,393	173,634	225,000	225,000	0.0%
Federal Funds	0	0	0	0	0.0%

NOTE: An asterisk (*) indicates that the FY 2025-26 request for a line item is affected by one or more decision items

Appendix B: Department Responses to Requests for Information (Digital Only)

Appendix B contains the Department's responses to the JBC's requests for information and is available only in the online version of this document.



COLORADO

Department of
Natural Resources

November 1, 2025

RE: FY 2025-26 Multi-Department Request for Information #9

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (MDRFI #9):

Request for Information

Based on the Department's most recent available record, what is the FTE vacancy and turnover rate: (1) by department; (2) by division; (3) by program for programs with at least 20 FTE; and (4) by occupational class for classes that are located within a larger occupational group containing at least 20 FTE. To what does the Department attribute this turnover/vacancy experience? Do the statewide compensation policies or practices administered by the Department of Personnel help or hinder the department in addressing vacancy or turnover issues?

Response: According to the FY 2024-25 State Workforce Report published by the Department of Personnel and Administration (DPA), the Department of Natural Resources (the Department or DNR) had a 6.3% department-wide turnover rate, which is 7.4 percentage points lower than the statewide average turnover rate of 13.7% and the second lowest rate of any executive branch department. Based on the annual burned FTE report provided by DPA, the Department's calculated vacancy rate was 3.7% in FY 2024-25. The following table (Table 1) shows vacancy and turnover rates by division:

Table 1. FY 2024-25 Vacancy and Turnover Rates by Division

Division	FY 2022-23 Appropriation (Long Bill plus Special Bills)	Burned FTE (DPA Data)	Vacancies	Vacancy Rate	Separations	Turnover Rate
Executive Director's Office	77.9	75.0	2.9	3.7%	5.0	6.4%
Reclamation Mining and Safety	64.8	46.5	18.3	28.2%	3.0	4.6%
Energy and Carbon Management Commission	202.4	175.6	26.8	13.2%	10.0	4.9%
State Land Board	48.6	42.9	5.7	11.7%	4.0	8.2%
Colorado Parks and Wildlife	1,017.6	1,015.8	1.8	0.2%	59.0	5.8%
Colorado Water Conservation Board	61.6	63.3	-1.7	-2.8%	2.0	3.2%
Division of Water Resources	268.3	257.8	10.5	3.9%	26.0	9.7%
Department Total:	1,741.2	1,676.9	64.3	3.7%	109.0	6.3%

As always, DNR's turnover/vacancy experience is at least partially attributable to the cumulative effect of normal staff turnover and personnel processes, e.g. short periods of time (1-3 months on average) when positions are unoccupied while the hiring process is taking place. The vacancy rate for DRMS is attributable to two primary factors beyond normal personnel processes: (1) the long-term turnover rate for DRMS is low on average, which means agency staff often have higher levels of experience and salaries that correspond to their expertise and time with the Division; and (2) approximately 75 percent of DRMS staff are in job classes that require professional scientific work (i.e. Physical Science Researchers/Scientists and Environmental Protection Specialists) and require appropriate compensation to compete with the energy sector.

DNR's turnover rates by occupational group with at least 20 FTE are shown in the following table (Table 2):

Table 2. FY 2024-25 Turnover Rate by Occupational Group with \geq 20 FTE

Job Class	Class Code	Positions (FY 2024-25)	Separations	Turnover Rate
Accountant	H8A*	29	1	3.4%
Admin Assistant	G3A*	86	6	7.0%
Administrator	H1B*	50	2	4.0%
Budget & Policy Analyst	H8E*	20	1	5.0%
Engr/Phys Sci Tech	I5D*	158	18	11.4%
Environ Protect Spec	I3A*	102	4	3.9%
Lif/Soc Sci Rsrch	H6E*	31	1	3.2%
Mktg & Comm Spec	H4K*	28	1	3.6%
Park Manager	H6P*	121	9	7.4%
Phy Sci Res/Scientist	I3B*	177	5	2.8%
Professional Engineer	I2C*	103	8	7.8%
Program Assistant	H4R*	70	5	7.1%
Program Management	H1A*	50	5	10.0%
Technician	H4M*	225	22	9.8%
Wildlife Manager	H6U*	289	10	3.5%



COLORADO

**Department of
Natural Resources**

Executive Director's Office
1313 Sherman Street, Room 718
Denver, CO 80203

November 1, 2025

RE: FY 2025-26 Request for Information Department of Natural Resources #2

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #2):

Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.

Response: Please see the attached information from the Division of Reclamation, Mining, and Safety detailing all expenditures from the Inactive Mines Program Costs line item in FY 2024-25.



Inactive Mines Program FY 2024-25 Line Item Expenditures			Non-Project Expenditures (1000-series object codes)				Project Expenditures (all other object codes)						Grand Total, All Expenditures			
			FTE Allocation	CF (Sev Tax)	FF (OSM)	Total, Non-Project Expenditures	Project Name	Project Type*	Location (County)	Period of Work on Site	CF (Sev Tax)	FF (OSM/IJA)		Total Project Expenditures		
7040	PCAABAM23	Program Costs	0.33	51,565		51,565	Administration (cash Sev Tax)	ADMN	Statewide		74,404		74,404	125,969		
7040	PCAABAM24	Program Costs	1.30	151,902		151,902	Administration (cash Sev Tax)	ADMN	Statewide		10,234		10,234	162,136		
7040	PCAABAM25	Program Costs	0.03	4,151		4,151	Administration (cash Sev Tax)	ADMN	Statewide				0	4,151		
2110	PFAABAMAD	Program Costs	7.41		1,207,828	1,207,828	Administration (federal)	ADMN	Statewide			368,401	368,401	1,576,229		
							Silverton Miners Calendar	SAFE	N/A	N/A	10,253		10,253	10,253		
							Black Hawk	SAFE	Gilpin	August 2024 - December 2024	76,499		76,499	76,499		
							Caribou	SAFE	Boulder	September 2024- November 2024	16,012		16,012	16,012		
							Coal Creek	HYDR	Gunnison	July 2024	0		0	0		
							Construction Inspections	SAFE	Various	October 2024- December 2024	8,929		8,929	8,929		
							Cultural Survey	SAFE	Various	March 2025 - June 2025	6,252		6,252	6,252		
							Far and Wide Kenosha-Tarryall-Guffey	SAFE	Park	June 2025	16,634		16,634	16,634		
							Jamestown	SAFE	Boulder	November 2024	34,800		34,800	34,800		
							Laboratory Water and Solids	HYDR	Various	January 2025-February 2025	5,689		5,689	5,689		
							Lake Fork Valley Converancy	HYDR	Hinsdale	June 2025	25,000		25,000	25,000		
							Lost Mule Project	SAFE	Boulder	November 2024- June 2025	89,063		89,063	89,063		
							Magnolia	SAFE	Boulder	June 2025	13,100		13,100	13,100		
							Mine Doors	SAFE	Various	July 2024	0		0	0		
							Monarch	SAFE	Chaffee, Gun	July 2024- October 2024	158,100		158,100	158,100		
							Nelson Tunnel Infrastructure	HYDR	Mineral	January 2025-February 2025	0		0	0		
							NoLo Mill Preservation Grant	SAFE	Park	September 2024	31,238		31,238	31,238		
							Perdue Pit	BFRT	Boulder	June 2025	325		325	325		
							Satanic Bluebird	SAFE	Jefferson	September 2024		71	71	71		
							Seed order	SAFE	Various	June 2025	14,383		14,383	14,383		
							Sherwood Creek	HYDR	Boulder	December 2024-June 2025	29,770		29,770	29,770		
							Thunder WIIN Act	HYDR	Montezuma	October 2024- November 2024	40,000		40,000	40,000		
							Tomichi	SAFE	Gunnison	January 2025-June 2025	9,997		9,997	9,997		
							TU Orphan Boy Grant	HYDR	Park	January 2025	22,500		22,500	22,500		
Line Item Total:			9.1	207,618	1,207,828	1,415,446							693,180	368,473	1,061,653	2,477,099

***Project Type Coding Key**

- ADMN Administration
- BFRT Bond Forfeiture
- EMRG Emergency Response
- HYDR Legacy Hydrology
- SAFE Safety and Closures

Notes

- 1) Non-project expenses include staff salary and benefits. Staff time is not tracked to each individual project. Burn data may not match to the FTE allocation because of utilization of temporary employees. Project work is contracted.
- 2) Administration costs in the Project Expenditures section represent expenses that cannot be attributed to a single project. For example: Software or database management, supplies, travel expenses, phones, etc.
- 3) DRMS Inactive Mines projects are often complex and involve multiple project areas. In the Project Type column, DRMS has tried to capture the project type that overall provides the best description of a given project, or describes the largest component of a project.



COLORADO

**Department of
Natural Resources**

Executive Director's Office
1313 Sherman Street, Room 718
Denver, CO 80203

November 1, 2025

RE: FY 2025-26 Request for Information Department of Natural Resources #3

Department of Natural Resources, Oil and Gas Conservation Commission, Program Costs – The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

Response: The Joint Budget Committee requested the Department of Natural Resources to include in its annual budget request a report on the performance of the risk-based inspection program. This Request for Information was initially established in conjunction with the approval of the Colorado Oil and Gas Conservation Commission's FY 2015-16 request for the 12.0 FTE recommended by the Governor's Task Force on Oil and Gas. The following is the Department's two-part response to the request.

Risk-Based Inspection Program

The Energy and Carbon Management Commission uses a risk-based strategy for inspecting oil and gas locations that target the operational phases that are most likely to experience spills, excess emissions, and other types of violations and that prioritizes more in-depth inspections. To achieve this goal, the ECMC first conducted a study to determine the operational phases of oil and gas activity that resulted in relatively higher occurrences of adverse impacts to public health, safety and welfare, or the environment, including wildlife. This study developed four recommendations for priority inspections: 1) review flowline and facility integrity at production facilities more frequently; 2) increase inspections during facility closures; 3) increase inspections during site construction; and 4) increase inspections during hydraulic fracturing and flow-back operations. In FY 2024-25, field inspection staff witnessed 47 hydraulic fracturing and 32 flow-back operations while reclamation staff completed 103 site construction inspections during that period.

Additionally, the ECMC developed a geographic information system (GIS) model that is used in conjunction with existing agency systems to prioritize field inspections. This GIS model calculates a relative risk level (RRL) for each well in the state. The risk level is automatically



updated as the factors affecting it change over time. Therefore, ECMC's database provides nearly real-time data for analysis, tracking, and spatial display on the ECMC's field interactive inspection map. Field staff, including inspectors and reclamation specialists, use the calculated risk levels as an additional factor to consider when prioritizing additional inspections.

Wells with a RRL of 45-75 are considered high priority; and the ECMC's goal is to inspect at least 80 percent of them on an annual basis, which currently aligns with the employees' performance review cycle (i.e. August 1 through July 31). On August 1, 2025, there were 6,734 wells with a "high" RRL. As of July 31, 2025, 68 percent high priority wells had been inspected. Missing the desired objective this year is attributed to hiring and training new staff.

Facilities Integrity Program

The ECMC's integrity group, formed in FY 2015-16, has designed and implemented a risk-based program focused on the installation and maintenance of flowlines. Flowlines are the network of pipelines connecting oil and gas wells to tanks, separators, and other vessels, and include the pipelines connecting these facilities to the point of sale. During the tenth year of the program, FY 2024-25, the facilities integrity group accomplished the following:

Integrity group staff completed a special report requested by the legislature:

- "Considerations for Pipeline Safety and Siting", carried out together with PUC and pipeline consultants Kiefner and Associates Inc., was completed and released in December 2024. The report can be found at:
https://ecmc.state.co.us/documents/library/GTCCSUNGS/Report_Considerations_Pipeline_Safety_Siting_20241201.pdf

ECMC Recommendations include:

1. Implement Quality Assurance Program

- *Project Idea: Verify line location information submitted by operators*
 - *Pilot Project, operator participation needed*

2. Enhance Risk Model

- *Report to be completed by Summer 2026*
- *Project Idea: Risk Model implementation*
 - *Determine how to incorporate model into integrity group activities*

3. Require Root Cause Investigations

- *Project Idea: Historical Release Analysis*
 - *Increased leak reporting during soil sampling/abandonment activities*
 - *Soil sampling analysis during normal operations to be explored*

- Review spill history during abandonments
- Consider Form 19 modifications to enhance data quality

4. Improve Data Transparency

- Project Idea:
 - Incorporating mapping of flowline-related incidents (via updated FIR) aids in this effort from flowline perspective
 - Explore how to incorporate the enforcement type on the map

5. Address Aging Infrastructure

- Project Idea: Pinpoint problem areas using risk model
 - Explore how to address financial constraints

6. Clarify Produced Water (PW) Regulations

- Project Idea: Regulatory review
 - PW to be stored in subsurface or in surface tanks
 - Determine if existing regulations cover this and whether they facilitate PW reuse → Policy changes may be required

7. Enhanced Mapping Requirements

- Project Idea: Condition of Approval (COA) requirement on Form 19
 - Add COA for operators to update flowline location GIS data via Form 44 within a certain time frame

8. Statewide Recommendation - Damage Prevention

- Project Idea: Begin bringing excavation cases to the Underground Damage Prevention and Safety Commission

Mark Martinez and Joey Irwin Memorial Fund support for Methane Emissions Technology Evaluation Center at Colorado State University:

- Initiated a new project on advanced leak detection.
- Participated in quarterly meetings.

Mark Martinez and Joey Irwin Memorial Fund support for analyzing the current flowline risk model and developing improvements (Colorado School of Mines):

- Participated in meetings
- “Risk Analysis of Flowlines in the Oil and Gas Sector: A Geographic Information Systems and Machine Learning Approach”, SPE 228286, co-authored by ECMC’s Steve Wheeler

and researchers at Colorado School of Mines, was published in the Society of Petroleum Engineers Journal.

- A presentation on the risk model was made to the Federal pipeline regulators at PHMSA and Colorado gas pipeline regulators at PUC.

Integrity Inspections:

- Performed field inspections for over 245 staff-days.
- Conducted inspections during flowline construction, repair, and abandonment.
- Observed pressure testing methods.
- Utilized specialized leak detection equipment (FLIR camera and RMLD)
- Immediately addressed any non-compliance issues with operators; the most serious resulting in formal enforcement actions.

Flowline-Related Spill Monitoring:

- Reviewed over 226 flowline- and facility-related spills to determine root causes, when possible, and the mitigations needed to prevent future releases.
- Worked with operators to improve operations, including changing materials, increasing pressure testing, and corrosion program upgrades. Corrosion continues to be the largest cause of flowline-related spills.

Tank Integrity:

- Inspected tanks at over 22 sites.



COLORADO

**Department of
Natural Resources**

Executive Director's Office
1313 Sherman Street, Room 718
Denver, CO 80203

November 1, 2025

RE: FY 2025-26 Request for Information Department of Natural Resources #4

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #4):

Department of Natural Resources, Energy and Carbon Management Commission, Orphaned Wells Mitigation Enterprise -- The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all enterprise revenues collected, federal funds received, and expenditures made in the previous year from this line item and from funding received through the federal Infrastructure Investment and Jobs Act and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.

Response: Please see the attached report from the Energy and Carbon Management Commission (ECMC) detailing the expenditures and activities of the ECMC Orphaned Well Program in FY 2024-25.



FY25 Annual Report Orphaned Well Program

Fiscal Year 2025 Annual Report Orphaned Well Program September 8, 2025

Purpose

The Energy & Carbon Management Commission (ECMC), a division within the Colorado Department of Natural Resources, prepared this report to document work performed by the Orphaned Well Program during the State's Fiscal Year 2025 (or "FY25"), covering the period from July 1, 2024 through June 30, 2025. Commission Rule 205.c.(6) requires the following:

- A. The progress on plugging, remediation, and reclamation of orphaned wells and sites as of the end of the previous Fiscal Year on June 30
- B. The total number of orphaned wells and sites that are not plugged or closed
- C. Total funding received during the previous Fiscal Year
- D. Total amount spent during the previous Fiscal Year

As required by rule, the [Orphaned Well Program Fiscal Year 2025 Annual Report](#) has been posted online for public access. This FY25 Annual Report summarizes the required progress and financial metrics.

The information contained in this report will also be presented to the Governor and General Assembly Committees of Reference with oversight authority over the ECMC.

Orphaned Well Program Background

For a variety of reasons, oil and gas operators may discontinue operation and maintenance of oil and gas facilities, effectively "orphaning" the facilities. For example, the ECMC may have revoked the operator's right to operate through an enforcement action. Alternatively, an operator may have voluntarily stopped operating facilities due to its circumstances, which may include the operator's financial distress. Finally, in some instances, the ECMC is unable to identify the responsible party for "historic" oil and gas facilities. The Orphaned Well Program identifies, prioritizes, and addresses these oil and gas wells, locations, and production facilities statewide, which without intervention may impair a surface owner's farming or ranching activity or other use of the property, harm wildlife, release air and greenhouse gas emissions, or present a safety hazard to the public.

The Orphaned Well Program closes orphaned sites by:

- Plugging wells and abandoning flowlines
- Removing production equipment and debris
- Investigating and remediating soil and groundwater impacts

- Installing safety equipment such as fences, signs, and locks or tags
- Reclaiming well pads, remote production sites, and access roads

The legislature first authorized a budget appropriation to plug and abandon historic oil and gas wells for which there is no available financial assurance in the 1990 Legislative Session. Each year through FY24, funding from the Orphaned Well Program appropriation line item in the General Assembly’s “Long Bill” enabled the Commission to perform work at orphaned sites. Historically, the budget appropriation was funded by a production levy and penalty revenues. The production levy is paid by operators on the sales value of oil and gas production. This budget appropriation expired in FY24, but Orphaned Well Program work continued in FY25 with other funding mechanisms described below.

Bond Claims

When the ECMC claims an operator’s bond, that money is reserved for the sole purpose of plugging and/or reclaiming the Orphaned Well or the Orphaned Site to which it pertains. Ordinarily, work does not commence on bond claim sites until funds are collected from the surety company, and bond money is spent before other funding sources. Emergency work is an exception. One of the other funding sources shown below may be used first when addressing emergency conditions.

Enterprise Fund

An Orphan Well Mitigation Enterprise cash fund was established in FY23, and the Orphan Well Mitigation Enterprise board holds an annual meeting each year. The Orphan Well Mitigation Enterprise is funded by annual per-well fees paid by active operators, collected in accordance with Rule 205.c.(3)B, which states:

The Operator will pay the fee for every Well it operates as of December 31 of the previous calendar year. After a Well is Spud, the Operator will pay an annual fee for the Well until it is properly Plugged and Abandoned, subject to an approved Form 6, Well Abandonment Report - Subsequent Report of Abandonment.

The Enterprise funded most of the Orphaned Well Program’s work in FY25 as a result of two factors: First, a temporary slowing of Federal grant spending resulted from a new requirement for Endangered Species Act and National Historic Preservation Act (“ESA-NHPA”) screening prior to breaking ground on orphaned sites. The screening was performed for projects funded by the IIJA Formula Grant Phase 1 Grant described below and resulted in a delay of several months per project. DOI issued new guidance in FY26 that removed the ESA-NHPA screening requirement and will shift spending back towards IIJA grants in FY26. Second, state spending from bond claims and the Enterprise was necessary in FY25 to provide a performance match for ECMC’s FY25 IIJA Matching Grant Application, which is also described below.

Federal IIJA Grants, for work on non-federal sites and wells

The U.S. Department of Interior (DOI) awarded ECMC a \$25,000,000 “Initial Grant” on August 25, 2022 through the Bipartisan Infrastructure Law (a.k.a. the Infrastructure

Investment and Jobs Act or “IIJA”). Initial Grant spending continued through the first five months of FY25 with field work concluding on November 30, 2024. ECMC closed the Initial Grant in FY25, fully spent.

The DOI awarded ECMC a \$25,000,000 “Formula Grant Phase 1” on August 2, 2024 with an effective date of September 1, 2024. Formula Grant Phase 1 field work commenced in FY25 and will continue through FY26. Formula Grant Phase 1 spending was slow to start while the Orphaned Well Program spent out the remainder of the Initial Grant and navigated the new ESA-NHPA screening process.

ECMC submitted an application for a \$5,420,764 Formula Grant Phase 2 on September 30, 2024. ECMC revised the application in response to DOI questions on November 19, 2024 and revised the application again in accordance with new DOI guidance on July 25, 2025.

ECMC submitted an application for a \$29,064,506 Formula Grant Phase 2 on December 13, 2024 and revised the application in accordance with new DOI guidance on July 25, 2025.

Federal BLM Grants, for work on federal sites and wells

The Colorado state office of the DOI Bureau of Land Management (BLM) awarded ECMC a \$1,358,963 five-year grant on September 7, 2023 with the same effective date. Orphaned Well Program Staff worked with BLM to select federal sites in FY24, and field work commenced in FY25, including the plugging of three wells in Rio Blanco County and decommissioning of an equipment storage yard with a tank battery in Mesa County.

ECMC submitted a response to a directed announcement from DOI to update the BLM Grant on February 19, 2024. If awarded, the proposal will increase the BLM Grant total to \$5,000,000.

Program Staff

Program staff salaries, benefits, and the administrative overhead for the Orphaned Well Program were covered by ECMC’s personnel budget, the Orphaned Well Mitigation Enterprise, and administrative cost allowances in federal grants. Program staff averaged 13 full-time technical employees in FY25.

The OWP commenced hiring through an expanded program structure in FY25, filling a new supervisor position and three senior technical positions, all internal promotions. ECMC delayed hiring for backfill positions and new term-limited technical positions as a result of uncertainty over federal grant funding with a change of the federal administration. Hiring for these positions resumed at the end of FY25, and the Orphaned Well Program expects to be fully staffed at a higher level with 19 full-time technical employees in FY26. The IIJA grants also funded support staff and indirect costs from the Colorado Department of Natural Resources for grant administration.

FY25 Expenditure Trends by Funding Source

ECMC retained the services of more than 30 contractors in FY25. Comparing contract costs from FY24 to FY25, spending from all funding sources increased, except for Federal IIJA expenditures:

- Bond expenditures increased from \$767,371 to \$834,026
- Orphan Well Mitigation Enterprise increased from \$242,949 to \$8,113,338
- Federal IIJA grant program expenditures decreased from \$10,136,116 to \$5,872,956
- Federal BLM grant program expenditures increased from zero to \$509,637

FY25 bond spending and Enterprise spending were both all-time highs for the program. FY25 was the first year of contractual spending for the BLM grant.

Fiscal Year 2025 Program Metrics

Table 1

For orphaned sites with work performed in FY25, Table 1 summarizes tasks by the county where the work was performed, the project and task name, the task status, and the site status. The site status complements the site list found in Table 4. Entries on Table 1 are grouped by site where more than one task was performed in FY25. “In Progress” tasks may have commenced in a prior fiscal year and may have work extending into future fiscal years. Small projects may contain one or more tasks for a single well, while large projects may consist of multiple tasks at many different orphaned sites throughout the state.

The following work categories correspond to work types shown in the Project and Task Name data field:

- PLUG represents well plugging and related activities, including wellsite access, environmental sampling at the wellhead, laboratory analysis, and methane monitoring
- OFFL represents off-location flowline abandonment and related activities, and environmental sampling and analysis
- DCOM represents equipment decommissioning activities, including production equipment removal, on-location flowline abandonment and environmental sampling and analysis
- ESAM represents environmental sampling and analysis that is not otherwise included with PLUG, OFFL, or DCOM work
- EREM represents environmental remediation
- RECL represents surface reclamation, stormwater controls, and weed management
- OTHR represents other work not specified above

FY25 Work Progress - Rule 205.c.(6)A

During FY25, Orphaned Well Program staff, contractors, and three oil and gas operators performed field work at orphaned sites belonging to 62 separate projects, including 21 historic projects and 41 bond claims. Project work was subdivided into 690 discrete tasks related to plugging, equipment removal, environmental sampling and remediation, reclamation, or field inspections for site closure at 624 orphaned sites. Three other tasks were related to field-wide or statewide work on multiple orphaned sites. Work included plugging 95 orphaned wells and off-location flowline abandonment or production equipment decommissioning at 146 facilities.

Table 2

For bond claim projects that had FY25 expenditures, Table 2 summarizes historical bond claim financial information, including FY25 expenditures and available sureties remaining at the end of FY25.

Table 3

For active FY25 bond claim and historic Orphaned Well Program work, Table 3 summarizes project expenditures by funding source.

FY25 Program Funding and Spending - Rule 205.c.(6)C and D

FY25 Project expenditures reached an all time high of \$15,329,957.

- \$ 834,026 from Bond Claims
- \$ 8,113,338 from the Orphan Well Mitigation Enterprise
- \$ 5,872,956 from the IIJA Initial Grant and the IIJA Formula Grant Phase 1
- \$ 509,637 from the BLM Grant

Costs for work performed by federal agencies on federal leases and work performed at Orphaned sites by operators are not included in the annual expenditure totals above.

For the total program effort in FY25, approximately 64 percent of the project spending was related to production equipment decommissioning (disconnection, removal, and disposal or salvage), plugging or other well work, methane monitoring, and flowline abandonment; 16 percent was related to environmental sampling, laboratory analysis, and remediation; and 20 percent was related to surface reclamation.

Prioritized Site List

Table 4

Orphaned sites are grouped by Location ID into low, medium, and high priority categories based on multiple risk factors, including population density and urbanization; environmental factors; years in service; active and historic spills; stormwater issues; noxious weeds; wildlife, livestock, or vegetation impacts; surface

equipment; bradenhead pressure; mechanical integrity test data; and any documented history of venting or leaking.

Site List and count of unplugged wells - Rule 205.c.(6)B

Table 4 is OWP's Annual Site List, which includes a total of 1,897 orphaned sites with 948 orphaned wells that are not plugged and abandoned or otherwise closed per ECMC rules as of July 1, 2025. The Annual Site List excludes sites and wells with federal or tribal jurisdiction for the surface or mineral ownership.

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2024-2025				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319645, 001-06072	In Progress	In Progress	FY2024-25: Drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319646, 001-06084	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring, drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319648, 001-06094	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring, drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319649, 001-06115	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring, drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319650, 001-06133	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring, drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319652, 001-06142	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring, drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319653, 001-06146	In Progress	In Progress	FY2024-25: Drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319656, 001-06156	In Progress	In Progress	FY2024-25: Drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319660, 001-06170	In Progress	In Progress	FY2024-25: Drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319661, 001-06171	In Progress	In Progress	FY2024-25: Drone survey
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 319685, 001-06276	In Progress	In Progress	FY2024-25: Drone survey
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 319731, 001-06568	In Progress	In Progress	FY2024-25: Plugged well
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 319742, 001-06617	In Progress	In Progress	FY2024-25: Plugged well
Adams	Painted Pegasus Bond Claim: RECL; 319752	In Progress	In Progress	FY2021-22 and FY2022-23: Plugged well, abandoned flowlines, sampling and analysis; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 319774, 001-06721	In Progress	In Progress	FY2024-25: Plugged well
Adams	Behrens Bond Claim: PLUG, DCOM; 319845, 001-06956	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Adams	Energy Search Bond Claim: EREM; 319856	In Progress	In Progress	FY2019-20 Plugged well; FY2020-21: Removed drums; FY2020-21 and FY2021-22: Abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring; FY2022-23 through FY2024-25: Environmental remediation, sampling and analysis
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 319876, 001-07100	In Progress	In Progress	FY2024-25: Plugged well
Adams	Behrens Bond Claim: PLUG, DCOM, OFFL; 319883, 001-07169	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Adams	Painted Pegasus Bond Claim: PLUG; 319919, 001-07295	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 319929, 001-07320	In Progress	In Progress	FY2024-25: Plugged well
Adams	Smith Energy Corp Bond Claim: PLUG, DCOM; 319943, 001-07365	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Adams	Behrens Bond Claim: PLUG, OFFL; 319972, 001-07466	In Progress	In Progress	FY2024-25: Weed control, ESA-NHPA compliance, mobilized for plugging
Adams	Behrens Bond Claim: PLUG OFFL; 320010, 001-07654	In Progress	In Progress	FY2024-25: Weed control, ESA-NHPA compliance, mobilized for plugging
Adams	Behrens Bond Claim: PLUG, OFFL; 320017, 001-07672	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320029, 001-07719	Completed	In Progress	FY2023-24: Repaired leak, drained tank, disposal; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 320047, 001-07777	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, sampling and analysis
Adams	Behrens Bond Claim: PLUG, DCOM; 320051, 001-07807	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Adams	Behrens Bond Claim: PLUG, DCOM; 320063, 001-07876	Completed	In Progress	FY2022-23: Gauged and drained tanks, waste disposal, weed control; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Behrens Bond Claim: PLUG, OFFL; 320067, 001-07888	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Adams	Behrens Bond Claim: PLUG OFFL; 320080, 001-07957	In Progress	In Progress	FY2024-25: Weed control, ESA-NHPA compliance, mobilized for plugging
Adams	Behrens Bond Claim: PLUG, OFFL; 320087, 001-07981	Completed	In Progress	FY2022-23: Weed control; FY2024-25: Plugged well, abandoned flowlines; sampling and analysis, commenced interim reclamation
Adams	Behrens Bond Claim: RECL; 320087	In Progress	In Progress	FY2022-23: Weed control; FY2024-25: Plugged well, abandoned flowlines; sampling and analysis, commenced interim reclamation
Adams	Fahey Bond Claim: PLUG, DCOM; 320098, 001-08004	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Behrens Bond Claim: PLUG, OFFL; 320104, 001-08052	Completed	In Progress	FY2022-23: Weed control; FY2024-25: Plugged well, abandoned flowlines, sampling and analysis
Adams	Behrens Bond Claim: PLUG, OFFL; 320115, 001-08108	Completed	In Progress	FY2022-23: Weed control; FY2024-25: Plugged well, abandoned flowlines, sampling and analysis
Adams	Behrens Bond Claim: PLUG, DCOM, OFFL; 320123, 001-08148	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Adams	Tudex Petroleum Bond Claim: RECL; 320129	In Progress	In Progress	FY2017-18: Abandoned flowlines; FY2018-19: Decommissioned production equipment; FY2019-20: Plugged well, sampling and analysis, environmental remediation; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320133, 001-08187	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	McClane Bond Claim: PLUG, OFFL, DCOM; 320135, 001-08191	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Petroshare Bond Claim: EREM; 320141	In Progress	In Progress	FY2021-22: Plugging design; FY2021-22 and FY2022-23: Plugged well; FY2022-23: Abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2023-24 and FY2024-25: Environmental remediation
Adams	Smith Energy Corp Bond Claim: PLUG, DCOM; 320152, 001-08234	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Adams	Petroshare Bond Claim: PLUG, DCOM; 320165, 001-08275	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Adams	Smith Energy Corp Bond Claim: PLUG, DCOM; 320182, 001-08342	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Adams	Piland Bond Claim: PLUG, DCOM; 320187, 001-08357	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Petroshare Bond Claim: RECL; 320214	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines, sampling and analysis; FY2024-25: Commenced final reclamation
Adams	Petroshare Bond Claim: RECL; 320220	In Progress	In Progress	FY2022-23: Abandoned flowlines; FY2024-25: Commenced final reclamation
Adams	Energy Search Bond Claim: EREM; 320267	In Progress	In Progress	FY2020-21: Plugged well; FY2021-22: Abandoned flowlines, decommissioned production equipment; FY2021-22 through FY2024-25: Environmental remediation, sampling and analysis

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Adams	Energy Search Bond Claim: EREM; 320268	In Progress	In Progress	FY2020-21: Plugged well; FY2021-22: Abandoned flowlines; FY2022-23 through FY2024-25: Environmental remediation, sampling and analysis
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320289, 001-08878	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Danmar Production Bond Claim: PLUG, OFFL, DCOM; 320297, 001-08898	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Schreider & Company Bond Claim: PLUG, OFFL; 320321, 001-09004	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Schreider & Company Bond Claim: OTHR, OFFL; 320322	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Schreider & Company Bond Claim: PLUG, DCOM; 320324, 001-09010	In Progress	In Progress	FY2024-25: Decommissioned production equipment, abandoned flowlines, sampling and analysis
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320327, 001-09019	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320349, 001-09077	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320355, 001-09093	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Petroshare Bond Claim: RECL; 320360	In Progress	In Progress	FY2021-22: Plugged well; FY2024-25: Commenced interim reclamation
Adams	Petroshare Bond Claim: RECL; 320376	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines, sampling and analysis; FY2024-25: Commenced final reclamation
Adams	Painted Pegasus Bond Claim: PLUG; 320382, 001-09162	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Painted Pegasus Bond Claim: PLUG; 320386, 001-09173	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Painted Pegasus Bond Claim: PLUG; 320387, 001-09185	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Petroshare Bond Claim: RECL; 320388	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines, sampling and analysis; FY2024-25: Commenced final reclamation
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320434, 001-09309	In Progress	In Progress	FY2024-25: Methane monitoring
Adams	Tudex Petroleum Bond Claim: RECL; 320452	In Progress	In Progress	FY2017-18: Abandoned flowlines; FY2018-19: Decommissioned production equipment; FY2019-20: Plugged well; FY2022-23: Commenced final reclamation; ; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Adams	Petroshare Bond Claim: RECL; 320491	In Progress	In Progress	FY2021-22: Plugging design; FY2022-23: Plugged well, abandoned flowlines, sampling and analysis; FY2024-25: Commenced final reclamation
Adams	Painted Pegasus Bond Claim: PLUG, OFFL; 320523, 001-09533	In Progress	In Progress	FY2024-25: Plugged well, abandoned flowlines, sampling and analysis
Adams	Painted Pegasus Bond Claim: DCOM; 320554	In Progress	In Progress	FY2024-25: Drained tank, disposal
Adams	Energy Search Bond Claim: RECL; 333070	Completed	Completed	FY2018-19 and FY2019-20: Plugged well, disconnected flowlines; FY2020-21: Removed flowlines; FY2021-22 and FY2022-23: Removed additional flowlines; FY2022-23: Commenced interim reclamation; FY2022-23 and FY2023-24: Environmental remediation, sampling and analysis; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring; FY2024-25: Passed final reclamation field inspection
Adams	Behrens Bond Claim: PLUG, OFFL; 428424, 001-09744	Completed	In Progress	FY2022-23: Weed control; FY2024-25: Plugged two wells, abandoned flowlines, sampling and analysis
Adams	Behrens Bond Claim: PLUG, OFFL; 428424, 001-09745	Completed	In Progress	FY2022-23: Weed control; FY2024-25: Plugged two wells, abandoned flowlines, sampling and analysis
Adams	Behrens Bond Claim: DCOM; 429664	Completed	In Progress	FY2022-23: Gauged and drained tanks, waste disposal, weed control; FY2024-25: Decommissioned production equipment, sampling and analysis

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Adams	Petroshare Bond Claim: DCOM; 470846	Completed	In Progress	FY2023-24: Decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Adams	Painted Pegasus Bond Claim: OFFL; 470931	In Progress	In Progress	FY2024-25: Drone survey
Adams	Behrens Bond Claim: OFFL; 475494	In Progress	In Progress	FY2024-25: Weed control, ESA-NHPA compliance
Adams	Behrens Bond Claim: RECL; 475494	In Progress	In Progress	FY2024-25: Weed control, ESA-NHPA compliance
Adams	Behrens Bond Claim: DCOM; 475501	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal, weed control; FY2024-25: ESA-NHPA compliance; Commenced production equipment decommissioning
Adams	Behrens Bond Claim: DCOM; 475504	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control; FY2024-25: ESA-NHPA compliance, commenced production equipment decommissioning
Adams	Behrens Bond Claim: RECL; 475504	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control; FY2024-25: ESA-NHPA compliance, commenced production equipment decommissioning
Adams	Behrens Bond Claim: DCOM; 483028	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal, weed control; FY2024-25: ESA-NHPA compliance
Arapahoe	Behrens Bond Claim: PLUG, OFFL; 320643, 005-06325	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320643	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: PLUG, DCOM; 320651, 005-06345	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320651	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Becca Oil Bond Claim: PLUG; 320660, 005-06421	In Progress	In Progress	FY2024-25: Stratigraphy review
Arapahoe	Fahey Bond Claim: PLUG, OFFL; 320666, 005-06445	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Arapahoe	Fahey Bond Claim: PLUG, OFFL; 320669, 005-06466	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Arapahoe	Smith Energy Corp Bond Claim: PLUG, OFFL, DCOM; 320680, 005-06529	Completed	In Progress	FY2023-24: Abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis; FY2024-25: Plugged well
Arapahoe	Behrens Bond Claim: PLUG, OFFL; 320684, 005-06545	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320684	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: PLUG, OFFL, DCOM; 320694, 005-06569	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320694	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: PLUG, DCOM; 320722, 005-06738	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Arapahoe	Behrens Bond Claim: RECL; 320722	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Fahey Bond Claim: PLUG, OFFL; 320744, 005-06835	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Arapahoe	Behrens Bond Claim: PLUG, OFFL; 320746, 005-06859	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320746	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: PLUG, OFFL; 320748, 005-06866	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320748	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: PLUG; 320749, 005-06867	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control; FY2024-25: ESA-NHPA compliance, stratigraphy review
Arapahoe	Behrens Bond Claim: RECL; 320749	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control; FY2024-25: ESA-NHPA compliance, stratigraphy review
Arapahoe	Behrens Bond Claim: PLUG, OFFL; 320751, 005-06876	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320751	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: PLUG, OFFL; 320754, 005-06892	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320754	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: Weed control; FY2024-25: ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 320758	In Progress	In Progress	FY2024-25: Weed control
Arapahoe	Behrens Bond Claim: PLUG, OFFL; 426608, 005-07176	In Progress	In Progress	FY2024-25: Weed control, ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: RECL; 426608	In Progress	In Progress	FY2024-25: Weed control, ESA-NHPA compliance, mobilized for plugging
Arapahoe	Behrens Bond Claim: DCOM; 450837	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control; FY2024-25: ESA-NHPA compliance
Arapahoe	Behrens Bond Claim: RECL; 450837	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control; FY2024-25: ESA-NHPA compliance
Arapahoe	Behrens Bond Claim: DCOM; 475515	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal, weed control; FY2024-25: ESA-NHPA compliance
Arapahoe	Behrens Bond Claim: DCOM; 475516	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal, weed control; FY2024-25: ESA-NHPA compliance
Arapahoe	Fahey Bond Claim: DCOM; 486300	Completed	In Progress	FY2024-25: Decommissioned production equipment, sampling and analysis
Arapahoe	Becca Oil Bond Claim: DCOM; 486301	Completed	In Progress	FY2024-25: Abandoned flowlines, Decommissioned production equipment, sampling and analysis
Arapahoe	Behrens Bond Claim: DCOM; 488122	In Progress	In Progress	FY2024-25: ESA-NHPA compliance
Baca	P&M Petroleum Management Bond Claim: PLUG; 321033, 009-06247	In Progress	In Progress	FY2022-23: Field inspection; FY2024-25: Stratigraphy review

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Baca	Schreider & Company Bond Claim: PLUG; 321070, 009-06368	In Progress	In Progress	FY2024-25: Stratigraphy review
Boulder	Tanaka #1-11: EREM; 379784	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowline; FY2023-24 and FY2024-25: Sampling and analysis, environmental remediation
Boulder	Inland #2: EREM; 489821	In Progress	In Progress	FY2024-25: Sampling and analysis
Broomfield	Natural Resource Group Bond Claim: PLUG; 321499, 014-08698	Completed	In Progress	FY2021-22: Equipment intervention; FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Decommissioned production equipment; FY2023-24: Plugged well; FY2022-23 through FY2024-25: Sampling and analysis
Cheyenne	High Plains Bond Claim: PLUG, DCOM; 430382, 017-07727	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Delta	Fram Bond Claim: PLUG; 322010, 029-06100	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 Sampling and analysis; FY2024-25: Plugged well, sampling and analysis
Delta	Fram Bond Claim: RECL; 322010	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 Sampling and analysis; FY2024-25: Plugged well, sampling and analysis
Delta	Fram Bond Claim: PLUG; 322011, 029-06101	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well
Delta	Fram Bond Claim: PLUG; 322012, 029-06102	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well
Elbert	Behrens Bond Claim: RECL; 322143	In Progress	In Progress	FY2024-25: Weed control
Elbert	Behrens Bond Claim: RECL; 322144	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control
Elbert	Behrens Bond Claim: RECL; 322145	In Progress	In Progress	FY2024-25: Weed control
Elbert	Smith Energy Corp Bond Claim: PLUG, DCOM; 322164, 039-06353	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis; FY2024-25: Environmental remediation
Elbert	Smith Energy Corp Bond Claim: EREM; 322164	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis; FY2024-25: Environmental remediation
Elbert	Smith Energy Corp Bond Claim: DCOM; 322172	Completed	In Progress	FY2020-21 and FY2022-23: Decommissioned production equipment; FY2022-23: Plugged well; FY2022-23 through FY2024-25: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322175, 039-06406	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines; FY2022-23 to FY2024-25: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, DCOM; 322177, 039-06443	Completed	In Progress	FY2022-23: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322186, 039-06510	Completed	In Progress	FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis; FY2024-25: Plugged well
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322198, 039-06571	Completed	In Progress	FY2022-23: Stratigraphy review, abandoned flowlines; FY2022-23 through FY2024-25: Sampling and analysis; FY2024-25: Plugged well
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322199, 039-06574	Completed	In Progress	FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis; FY2024-25: Plugged well
Elbert	Behrens Bond Claim: RECL; 475512	In Progress	In Progress	FY2022-23: Gauged and drained tanks, waste disposal; FY2022-23 and FY2024-25: weed control
Elbert	Smith Energy Corp Bond Claim: DCOM; 475581	In Progress	In Progress	FY2022-23: Decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Huerfano	Pressey Wells: PLUG; 383675, 055-05016	In Progress	In Progress	FY2024-25: Drone survey
Huerfano	Pressey Wells: PLUG; 383676, 055-60010	In Progress	In Progress	FY2024-25: Drone survey
Huerfano	Tompkins & Sons Pad: PLUG; 424448, 055-05014	In Progress	In Progress	FY2024-25: Drone survey
Huerfano	Tompkins & Sons Pad: PLUG; 424448, 055-05017	In Progress	In Progress	FY2024-25: Drone survey
Jackson	CM Production Bond Claim: ESAM; Lone Pine Field	In Progress		FY2016-17 through FY2024-25: Biannual groundwater sampling

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Jackson	CM Production Bond Claim: RECL; 324599	In Progress	In Progress	FY2017-18: Temporarily abandoned the well, waste disposal, sampling and analysis; FY2019-20: Plugged well, disconnected flowline, FY2019-20 and FY2020-21: Environmental remediation, sampling and analysis; FY2022-23: Commenced interim reclamation, sampling and analysis; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324600	In Progress	In Progress	FY2021-22: Plugged well; FY2024-25: Commenced interim reclamation
Jackson	CM Production Bond Claim: RECL; 324605	In Progress	In Progress	FY2021-22: Plugged well; FY2024-25: Commenced interim reclamation
Jackson	CM Production Bond Claim: RECL; 324623	In Progress	In Progress	FY2016-17: Wellhead repair; FY2021-22: Plugged well; FY2024-25: Commenced final reclamation
Jackson	CM Production Bond Claim: RECL; 324624	In Progress	In Progress	FY2021-22: Plugged well; FY2023-24: Commenced interim reclamation; FY2024-25: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324626	In Progress	In Progress	FY2017-18: Temporarily abandoned well, performed mechanical integrity test; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324627	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23: Commenced interim reclamation; FY2024-25: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324628	In Progress	In Progress	FY2021-22: Plugged well; FY2024-25: Commenced final reclamation
Jackson	CM Production Bond Claim: RECL; 324630	In Progress	In Progress	FY2017-18: Temporarily abandoned well, performed mechanical integrity test, sampling and analysis; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324632	In Progress	In Progress	FY2021-22: Plugged, and decommissioned production equipment; FY2024-25: Commenced interim reclamation
Jackson	CM Production Bond Claim: RECL; 324633	In Progress	In Progress	FY2021-22: Plugged well; FY2024-25: Commenced final reclamation
Jackson	CM Production Bond Claim: EREM; 324634	In Progress	In Progress	FY2016-17 and FY2017-18: Drained tanks, waste disposal; FY2017-18: Soil sampling and analysis; FY2018-19 and FY2019-20: Plugged one well, closed two pits, sampling and analysis; FY2020-21 and FY2021-22: Plugged two wells, abandoned flowlines for the entire field, decommissioned central production facility, sampling and analysis; FY2022-23: Sampling and analysis, commenced interim reclamation; FY2023-24 and FY2024-25: Sampling and analysis, environmental remediation, reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324634	In Progress	In Progress	FY2016-17 and FY2017-18: Drained tanks, waste disposal; FY2017-18: Soil sampling and analysis; FY2018-19 and FY2019-20: Plugged one well, closed two pits, sampling and analysis; FY2020-21 and FY2021-22: Plugged two wells, abandoned flowlines for the entire field, decommissioned central production facility, sampling and analysis; FY2022-23: Sampling and analysis, commenced interim reclamation; FY2023-24 and FY2024-25: Sampling and analysis, environmental remediation, reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324635	In Progress	In Progress	FY2020-21: Wellhead repair; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324637	In Progress	In Progress	FY2021-22: Plugged well; FY2024-25: Commenced final reclamation
Jackson	CM Production Bond Claim: RECL; 324638	In Progress	In Progress	FY2016-17: Mechanical integrity test; FY2021-22: Plugged well; FY2024-25: Commenced final reclamation

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Jackson	CM Production Bond Claim: RECL; 324640	In Progress	In Progress	FY2017-18: Temporarily abandoned well, performed mechanical integrity test; FY2019-20: Wellhead repair; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324672	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23: Commenced interim reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Jackson	Fahey Bond Claim: PLUG, OFFL; 324673, 057-06280	In Progress	In Progress	FY2024-25: Stratigraphy review
Jackson	Gils Hot Oil Service Bond Claim: PLUG, DCOM; 324674, 057-06281	In Progress	In Progress	FY2024-25: Stratigraphy review
Jackson	CM Production Bond Claim: RECL; 333074	In Progress	In Progress	FY2019-20: Plugged two wells, decommissioned production equipment, sampling and analysis, environmental remediation; FY2022-23: Commenced interim reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 306985	In Progress	In Progress	FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 306986	In Progress	In Progress	FY2020-21: Plugged well, abandoned flowlines, sampling and analysis; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325111	In Progress	In Progress	FY2017-18: Loaded well and disconnected flowlines from well, installed stormwater controls; FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Taylor* William Bond Claim: RECL; 325120	In Progress	In Progress	FY2017-18: Gauged and sampled tanks; FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325121	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325133	In Progress	In Progress	FY2024-25: Commenced final reclamation
La Plata	McCulloch #4: PLUG; 325208, 067-05620	In Progress	In Progress	FY2016-17: Installed wellhead valves, soil gas survey; FY2017-18: Sampling and analysis; FY2024-25: Field inspection
La Plata	McCulloch #4: RECL; 325208	In Progress	In Progress	FY2016-17: Installed wellhead valves, soil gas survey; FY2017-18: Sampling and analysis; FY2024-25: Field inspection
La Plata	Red Mesa Holdings Bond Claim: RECL; 325224	In Progress	In Progress	FY2018-19: Installed Stormwater BMPs; FY2019-20: Bradenhead test, plugged well; FY2020-21: Abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325286	In Progress	In Progress	FY2016-17 and FY2017-18: Gauged and sampled liquids in tanks; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325288	In Progress	In Progress	FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
La Plata	Red Mesa Holdings Bond Claim: RECL; 325297	In Progress	In Progress	FY2014-15: Repaired wellhead; FY2016-17: Gauged and sampled liquids in tank(s); FY2017-18: Loaded well, disconnected flowlines from well; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325306	In Progress	In Progress	FY2024-25: Commenced final reclamation
La Plata	Reynolds* Noel Bond Claim: RECL; 325354	In Progress	In Progress	FY2018-19: Sampling and analysis; FY2019-20: Plugged well, removed flowlines, sampling and analysis; FY2022-23: Environmental remediation, sampling and analysis, commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325362	In Progress	In Progress	FY2021-22: Surface owner notice; FY2022-23: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 325441	In Progress	In Progress	FY2021-22: Surface owner notice; FY2022-23: Plugged well, abandoned flowlines, sampling and analysis; FY2024-25: Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 325469	In Progress	In Progress	FY2023-24 and FY2024-25: Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 325520	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: ESA-NHPA compliance, commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 325573	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: ESA-NHPA compliance, commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 325628	In Progress	In Progress	FY2021-22: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325745	In Progress	In Progress	FY2017-18: Loaded well and disconnected flowlines from well, gauged liquid in tanks, sampling and analysis; FY2020-21: Bradenhead test; FY2021-22: Plugged well; FY2022-23: Commenced final reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 333796	In Progress	In Progress	FY2018-19: Installed Stormwater BMPs; FY2019-20: Bradenhead tests, plugged two wells; FY2020-21: Abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 333797	In Progress	In Progress	FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 333799	In Progress	In Progress	FY2017-18: Loaded well and disconnected flowlines from well; FY2020-21: Bradenhead test; FY2021-22: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 334030	In Progress	In Progress	FY2022-23: Surface owner notice, commenced final reclamation; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: Reclamation maintenance and monitoring

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
La Plata	Virbeth Land Co #1: RECL; 385255	In Progress	In Progress	FY2022-23: Sampling and analysis, closed pit, commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Stewart #1: PLUG; 385262, 067-05054	Completed	In Progress	FY2020-21: Surface owner notice, FY2022-23: Sampling and analysis, FY2023-24 and FY2024-25: Surface owner meetings; FY2024-25: Plugged well, abandoned flowlines, sampling and analysis, commenced final reclamation
La Plata	Stewart #1: RECL; 385262	In Progress	In Progress	FY2020-21: Surface owner notice, FY2022-23: Sampling and analysis, FY2023-24 and FY2024-25: Surface owner meetings; FY2024-25: Plugged well, abandoned flowlines, sampling and analysis, commenced final reclamation
La Plata	D & B Ventures - Ferguson #1: RECL; 385297	In Progress	In Progress	FY2022-23: Plugged well, commenced final reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2024-25: Reclamation maintenance and monitoring
La Plata	K-F #1: RECL; 385310	In Progress	In Progress	FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 385332	In Progress	In Progress	FY2019-20 and FY2020-21: Decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Reynolds* Noel Bond Claim: RECL; 385368	In Progress	In Progress	FY2017-18: Repaired wellhead, installed pressure gauge; FY2019-20: Sampling and analysis; FY2020-21: Plugged well, commenced final reclamation; FY2021-22 through FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	McCulloch #1: PLUG; 385428, 067-05623	In Progress	In Progress	FY2024-25: Field inspection
La Plata	Red Mesa Holdings Bond Claim: RECL; 385511	In Progress	In Progress	FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
La Plata	Kettle #1: RECL; 385528	In Progress	In Progress	FY2022-23: Commenced interim reclamation; FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 385662	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, sampling and analysis; FY2024-25: ESA-NHPA compliance, commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 385931	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis, environmental remediation; FY2024-25: Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 412856	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: ESA-NHPA compliance, commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 412925	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, removed unused equipment, sampling and analysis; FY2024-25: Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 417688	In Progress	In Progress	FY2022-23: Commenced interim reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 424598	In Progress	In Progress	FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307055, 069-05108	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307057, 069-05121	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307058, 069-05124	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307059, 069-05125	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal

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Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307059, 069-06400	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307060, 069-05129	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307061, 069-05132	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307062, 069-05133	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307063, 069-05134	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307064, 069-05135	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307065, 069-05136	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307114, 069-06083	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307119, 069-06094	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307120, 069-06095	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307138, 069-06137	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307176, 069-06255	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307184, 069-06284	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307186, 069-06287	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307193, 069-06301	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307194, 069-06302	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307195, 069-06303	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307196, 069-06306	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307200, 069-06310	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307201, 069-06312	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307202, 069-06313	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307210, 069-06332	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307251, 069-60032	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 307252, 069-60033	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 311271, 069-05114	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 311272, 069-06250	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 311272, 069-06252	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333077, 069-05113	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal, stratigraphy review
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333077, 069-06251	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal, stratigraphy review
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333078, 069-06285	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333078, 069-06289	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG; 333083, 069-06253	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG; 333083, 069-06254	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG; 333083, 069-06257	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal

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Larimer	Prospect Energy Bond Claim: DCOM; 333083	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333086, 069-06256	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333086, 069-06258	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333087, 069-06311	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333087, 069-06315	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333087, 069-06316	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333087, 069-06317	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333087, 069-06318	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333089, 069-06076	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 333089, 069-06297	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: PLUG, DCOM; 416983, 069-06399	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Ranchers Bond Claim: RECL; 419639	In Progress	In Progress	FY2015-16 through FY2017-18: Engineering design, sampling and analysis; FY2016-17 and FY2017-18: Weed control; FY2018-19: Re-sealed breached landfill cover, commenced final reclamation; FY2019-20 through FY2024-25: Reclamation maintenance and monitoring
Larimer	Prospect Energy Bond Claim: DCOM; 474545	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Larimer	Prospect Energy Bond Claim: DCOM; 482538	In Progress	In Progress	FY2024-25: Drain fluids, waste disposal
Las Animas	Natural Resource Group Bond Claim: PLUG; 307904, 071-07234	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring
Las Animas	Presco Inc Bond Claim: RECL; 308385	In Progress	In Progress	FY2024-25: Commenced final reclamation
Logan	Benchmark Energy Bond Claim: OFFL; Graylin NW Field	In Progress		FY2024-25: Drone survey
Logan	Benchmark Energy Bond Claim: RECL; 312158	In Progress	In Progress	FY2016-17 and FY2017-18: Plugged well and disconnected flowlines; FY2018-19: Abandoned flowlines, sampling and analysis; FY2018-19 and FY2019-20: Remediation, commenced final reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2020-21, FY2022-23, FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312160, 075-05995	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312161, 075-06000	In Progress	In Progress	FY2017-18: Plugged well, disconnected flowlines; FY2019-20: Abandoned flowlines; FY2020-21: Commenced final reclamation; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: RECL; 312162	In Progress	In Progress	FY2018-19: Plugged well, disconnected flowlines; FY2019-20 and FY2020-21: Abandoned on-location flowlines, decommissioned production equipment, FY2022-23 and FY2023-24: Commenced interim reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: RECL; 312164	In Progress	In Progress	FY2020-21: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis, commenced interim reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312167, 075-06041	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312168, 075-06043	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey

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Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312172, 075-06082	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Excavation to locate well, methane monitoring; FY2023-24 and FY2024-25: Drone magnetometer survey; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312173, 075-06087	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312190, 075-06176	In Progress	In Progress	FY2020-21: Sampling and analysis; FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Springdale Bond Claim: PLUG, OFFL; 312297, 075-09254	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Springdale Bond Claim: PLUG, OFFL; 312298, 075-09256	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: ESA-NHPA compliance
Logan	Springdale Bond Claim: PLUG, OFFL; 312303, 075-09268	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: ESA-NHPA compliance
Logan	Springdale Bond Claim: PLUG, OFFL; 312304, 075-09269	Completed	In Progress	FY2023-24: Stratigraphy review; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Energy Investment Partners Bond Claim: PLUG, DCOM; 312326, 075-09347	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312345, 075-60014	In Progress	In Progress	FY2021-22: Plugged well, commenced interim reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: RECL; 312345	In Progress	In Progress	FY2021-22: Plugged well, commenced interim reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Pease Bond Claim: EREM; 388480	In Progress	In Progress	FY2023-24 and FY2024-25: Sampling and analysis
Logan	South Texas Development: PLUG; 389519, 075-08141	Completed	In Progress	FY2024-25: Plugged well, sampling and analysis
Logan	Benchmark Energy Bond Claim: DCOM; 450399	In Progress	In Progress	FY2018-19 and FY2019-20: abandoned flowlines, removed junk and debris from former storage yard; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24 and FY2024-25: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: RECL; 450426	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2024-25: Weed control
Logan	Springdale Bond Claim: RECL; 486302	In Progress	In Progress	FY2023-24: Abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2024-25: ESA-NHPA compliance, commenced interim reclamation
Mesa	Fram Bond Claim: PLUG; 311749, 077-09459	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: RECL; 311749	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 312708, 077-08863	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment
Mesa	Fram Bond Claim: PLUG, DCOM; 312709, 077-08864	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Mesa	Fram Bond Claim: RECL; 312709	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Mesa	Fram Bond Claim: PLUG, DCOM; 312710, 077-08872	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Mesa	Fram Bond Claim: RECL; 312710	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Mesa	Fram Bond Claim: PLUG; 312716, 077-08940	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Plugged well, sampling and analysis
Mesa	Fram Bond Claim: PLUG, DCOM; 312744, 077-09474	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Plugged two wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: PLUG, DCOM; 312744, 077-10217	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Plugged two wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: PLUG; 334471, 077-08794	Completed	In Progress	FY2022-23: Environmental workplan; FY2024-25: Plugged well, sampling and analysis
Mesa	Fram Bond Claim: PLUG, DCOM; 334472, 077-08922	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged two wells, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 334472, 077-09311	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged two wells, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Mesa	Fram Bond Claim: EREM; 334472	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged two wells, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Mesa	Fram Bond Claim: RECL; 334472	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged two wells, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Mesa	Fram Bond Claim: RECL; 334475	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 Sampling and analysis; FY2024-25: Commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 334480, 077-08932	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 334480, 077-09470	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 334480, 077-09471	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 334480, 077-09473	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 334480, 077-09475	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis, commenced final reclamation

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Mesa	Fram Bond Claim: RECL; 334480	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: PLUG, DCOM; 334481, 077-09325	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged three wells, abandoned flowlines, decommissioned production equipment; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: PLUG, DCOM; 334481, 077-09326	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged three wells, abandoned flowlines, decommissioned production equipment; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: PLUG, DCOM; 334481, 077-09327	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged three wells, abandoned flowlines, decommissioned production equipment; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: PLUG, DCOM; 334483, 077-09350	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: RECL; 334483	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 and FY2024-25: Sampling and analysis; FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: PLUG; 334484, 077-08886	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged two wells; FY2023-24 and FY2024-25: Sampling and analysis, decommissioned production equipment
Mesa	Fram Bond Claim: PLUG; 334484, 077-09314	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged two wells; FY2023-24 and FY2024-25: Sampling and analysis, decommissioned production equipment
Mesa	Fram Bond Claim: PLUG, DCOM; 334485, 077-08885	Completed	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis, commenced final reclamation
Mesa	Fram Bond Claim: RECL; 334485	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis, commenced final reclamation
Mesa	McDaniel #1-11: RECL; 334508	Completed	Completed	FY2022-23: Stratigraphy review, plugged well, sampling and analysis; FY2024-25: Passed final reclamation field inspection
Mesa	Gasco-Garner #1: PLUG; 390918, 077-08001	Completed	In Progress	FY2022-23 and FY2023-24: Excavations to locate the plugged well; FY2024-25: Sampling and analysis, methane monitoring
Mesa	Gasco-Garner #1: RECL; 390918	In Progress	In Progress	FY2022-23 and FY2023-24: Excavations to locate the plugged well; FY2024-25: Sampling and analysis, methane monitoring
Mesa	Currier #7-2: PLUG; 390933, 077-08022	Completed	In Progress	FY2024-25: Plugged well, sampling and analysis
Mesa	Fram Bond Claim: DCOM; 414680	Completed	In Progress	FY2022-23: Environmental workplan; FY2024-25: Decommissioned compressor station
Mesa	Alanco Bond Claim: DCOM; 417723	Completed	In Progress	FY2023-24: Plugged well; FY2024-25: Decommissioned injection equipment, sampling and analysis
Mesa	Curtis - Mann #1: RECL; 428668	In Progress	In Progress	FY2021-22: Construct access to the site for plugging, surface owner notice; FY2022-23: Plugged well, sampling and analysis; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Mesa	Lloyd and Lowell #1: RECL; 428669	In Progress	In Progress	FY2016-17: Installed fence, downhole camera survey, wetlands determination and permitting; FY2017-18: Plugged well; FY2018-19 and FY2019-20 and FY2024-25: Sampling and analysis; FY2024-25: Commenced final reclamation

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Mesa	DB Orphan Pasture #1: RECL; 428671	Completed	Completed	FY2010-11 through FY2013-14: Access feasibility study, constructed access road, re-routed irrigation, built well pad, installed pasture fences, plugged well, sampling and analysis, commenced interim reclamation; FY2019-20 and FY2020-21: Sampling and analysis for remedial design; FY2021-22:: Remediation, commenced final reclamation; FY2023-24 and FY2024-25: Reclamation maintenance and monitoring; FY2024-25: Passed final reclamation field inspection
Mesa	Lake/Brown House #1: RECL; 448934	Completed	Completed	FY2021-22: Surface owner notice; FY2022-23: Plugged well, sampling and analysis; FY2023-24: Commenced final reclamation; FY2024-25: Passed final reclamation field inspection
Mesa	Fram Bond Claim: DCOM; 486435	In Progress	In Progress	FY2024-25: Decommissioned production equipment, sampling and analysis
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312869, 081-06035	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312900, 081-06153	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312901, 081-06155	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning, environmental remediation
Moffat	Wolverine Bond Claim: EREM; 312901	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning, environmental remediation
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312912, 081-06179	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: EREM; 312919	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2024-25: Environmental remediation
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312920, 081-06197	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312921, 081-06199	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312929, 081-06238	In Progress	In Progress	FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312931, 081-06242	In Progress	In Progress	FY2021-22: Wellhead repair; FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312933, 081-06253	Completed	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2024-25: Decommissioned production equipment, environmental remediation
Moffat	Wolverine Bond Claim: EREM; 312933	In Progress	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2024-25: Decommissioned production equipment, environmental remediation
Moffat	X Field Bond Claim: PLUG; 312943, 081-06329	In Progress	In Progress	FY2024-25: Stratigraphy review
Moffat	Wolverine Bond Claim: EREM; 312948	In Progress	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2024-25: Environmental remediation
Moffat	Wolverine Bond Claim: PLUG, DCOM; 312973, 081-06469	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning, sampling and analysis; FY2024-25: Commenced production equipment decommissioning
Moffat	Wolverine Bond Claim: EREM; 313048	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2024-25: Environmental remediation
Moffat	Entek GRB Bond Claim: PLUG, DCOM; 313117, 081-06994	In Progress	In Progress	FY2024-25: Commenced decommissioning production equipment

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Moffat	Wolverine Bond Claim: PLUG, DCOM; 313164, 081-07127	In Progress	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, environmental remediation
Moffat	Wolverine Bond Claim: EREM; 313164	In Progress	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, environmental remediation
Moffat	Wolverine Bond Claim: PLUG, DCOM; 313167, 081-07131	Completed	In Progress	FY2022-23: Environmental workplan; FY2022-23 to FY2024-25: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment; FY2024-25: Environmental remediation
Moffat	Wolverine Bond Claim: EREM; 313167	In Progress	In Progress	FY2022-23: Environmental workplan; FY2022-23 to FY2024-25: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment; FY2024-25: Environmental remediation
Moffat	Wolverine Bond Claim: PLUG, DCOM; 313194, 081-07184	Completed	In Progress	FY2022-23: Environmental workplan; FY2022-23 to FY2024-25: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis
Moffat	Wolverine Bond Claim: EREM; 313274	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2024-25: Environmental remediation
Moffat	Wolverine Bond Claim: EREM; 313290	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2024-25: Environmental remediation
Moffat	Wolverine Bond Claim: PLUG, DCOM; 313299, 081-07317	Completed	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, environmental remediation
Moffat	Wolverine Bond Claim: EREM; 313299	In Progress	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, environmental remediation
Moffat	Wolverine Bond Claim: PLUG, DCOM; 313323, 081-07345	In Progress	In Progress	FY2024-25: Decommissioned production equipment
Moffat	Wolverine Bond Claim: PLUG, DCOM; 313357, 081-07389	Completed	In Progress	FY2022-23: Environmental workplan; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment
Moffat	Entek GRB Bond Claim: PLUG, DCOM; 313360, 081-07395	In Progress	In Progress	FY2023-24: Sampling and analysis; FY2024-25: Commenced decommissioning production equipment
Moffat	Wolverine Bond Claim: PLUG, DCOM; 313366, 081-07401	In Progress	In Progress	FY2024-25: Decommissioned production equipment
Moffat	Entek GRB Bond Claim: PLUG, DCOM; 419408, 081-07624	In Progress	In Progress	FY2024-25: Commenced decommissioning production equipment
Moffat	Entek GRB Bond Claim: PLUG, DCOM; 421159, 081-07641	In Progress	In Progress	FY2023-24: Sampling and analysis, environmental remediation; FY2024-25: Commenced decommissioning production equipment
Moffat	Santa Fe Resources Bond Claim: RECL; 424085	In Progress	In Progress	FY2021-22: Abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2022-23: Plugged well, methane monitoring, commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring

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Moffat	Santa Fe Resources Bond Claim: RECL; 430051	In Progress	In Progress	FY2021-22: Plugged well, abandoned flowlines, decommissioned production equipment; FY2024-25: Commenced final reclamation
Moffat	Wolverine Bond Claim: DCOM; 487132	Completed	In Progress	FY2024-25: Decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM; 487134	Completed	In Progress	FY2024-25: Decommissioned production equipment
Montezuma	Monument Global Bond Claim: PLUG, OFFL; 313426, 083-05148	In Progress	In Progress	FY2020-21, FY2022-23 and FY2024-25: Field inspections
Montezuma	Monument Global Bond Claim: PLUG, DCOM; 313454, 083-06068	In Progress	In Progress	FY2022-23: Field inspection; FY2023-24: Stratigraphy review; FY2023-24 and FY2024-25: Planning meetings with Tribe and Surface Owner
Montezuma	Humiston* G Everett Bond Claim: RECL; 313456	In Progress	In Progress	FY2022-23: Sampling and analysis; FY2023-24: Plugged well; FY2024-25: Commenced final reclamation
Montezuma	Woosley Oil Bond Claim: RECL; 393006	In Progress	In Progress	FY2002-03: Installed riser, decommissioned production equipment, removed trash and debris, interim reclamation; FY2022-23: Sampling and analysis; FY2023-24: Plugged two wells, abandoned flowlines; FY2024-25: Commenced final reclamation
Montezuma	Point Lookout Bond Claim: RECL; 393053	In Progress	In Progress	FY1998-99: Plugged well; FY2024-25: Reclamation field inspection
Phillips	Yates Bond Claim: PLUG; 313997, 095-06040	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314000, 095-06069	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314001, 095-06070	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314002, 095-06072	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 314003, 095-06073	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314004, 095-06074	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314005, 095-06075	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314006, 095-06076	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314007, 095-06077	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314009, 095-06080	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 314011, 095-06083	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314012, 095-06084	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring
Phillips	Yates Bond Claim: PLUG; 314013, 095-06087	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314014, 095-06222	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314016, 095-06090	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314017, 095-06091	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314018, 095-06092	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314020, 095-06095	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314021, 095-06096	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314025, 095-06100	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314027, 095-06115	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314028, 095-06116	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314034, 095-06123	In Progress	In Progress	FY2024-25: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Phillips	Yates Bond Claim: PLUG; 314037, 095-06126	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314038, 095-06127	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314039, 095-06128	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314041, 095-06130	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314042, 095-06131	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314043, 095-06132	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314047, 095-06137	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314048, 095-06138	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring

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Phillips	Yates Bond Claim: PLUG; 314049, 095-06139	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314050, 095-06140	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314051, 095-06141	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314052, 095-06142	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314053, 095-06143	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314054, 095-06144	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314055, 095-06146	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314056, 095-06147	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314057, 095-06148	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 314063, 095-06154	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314064, 095-06155	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314065, 095-06156	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314067, 095-06158	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314068, 095-06159	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314069, 095-06160	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314071, 095-06162	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314072, 095-06163	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314073, 095-06164	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314074, 095-06165	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314075, 095-06166	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314076, 095-06167	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314077, 095-06168	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: ESAM; 314078	In Progress	In Progress	FY2024-25: Sampling and analysis
Phillips	Yates Bond Claim: PLUG; 314079, 095-06170	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314086, 095-06177	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314087, 095-06178	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314088, 095-06179	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 314090, 095-06181	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314091, 095-06182	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 314093, 095-06184	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314095, 095-06186	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314098, 095-06189	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 314114, 095-06206	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314115, 095-06207	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314117, 095-06209	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314123, 095-06215	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314124, 095-06216	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314130, 095-06290	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314135, 095-06227	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 314136, 095-06228	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 314137, 095-06229	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314139, 095-06231	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314140, 095-06232	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314141, 095-06233	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314143, 095-06235	In Progress	In Progress	FY2024-25: Methane monitoring

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Phillips	Yates Bond Claim: PLUG; 314144, 095-06236	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314145, 095-06237	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314146, 095-06238	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314148, 095-06240	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314149, 095-06241	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314150, 095-06242	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314151, 095-06267	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314152, 095-06244	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314154, 095-06246	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314157, 095-06249	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314158, 095-06305	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314160, 095-06252	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314161, 095-06253	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 415177, 095-06266	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 415191, 095-06264	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 415204, 095-06088	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 415253, 095-06270	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 415457, 095-06271	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 416083, 095-06273	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 416342, 095-06274	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 416935, 095-06275	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 417190, 095-06213	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 417220, 095-06192	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 417233, 095-06279	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 417290, 095-06280	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 418084, 095-06284	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 418347, 095-06287	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 418466, 095-06289	In Progress	In Progress	FY2024-25: Well shut-in, bradenhead tests
Phillips	Yates Bond Claim: PLUG; 418919, 095-06243	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 420105, 095-06292	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 420479, 095-06295	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 420481, 095-06293	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 420677, 095-06294	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 420799, 095-06296	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 420857, 095-06298	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 420894, 095-06299	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 421342, 095-06303	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 421358, 095-06304	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 421361, 095-06306	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 421365, 095-06250	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 421366, 095-06302	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 421437, 095-06307	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 421511, 095-06308	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 423140, 095-06309	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 423162, 095-06310	In Progress	In Progress	FY2024-25: Bradenhead test, methane monitoring
Phillips	Yates Bond Claim: PLUG; 423417, 095-06311	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 423419, 095-06313	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 423431, 095-06312	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 423517, 095-06314	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 423623, 095-06315	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 423760, 095-06316	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424059, 095-06317	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424280, 095-06320	In Progress	In Progress	FY2024-25: Methane monitoring

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Phillips	Yates Bond Claim: PLUG; 424283, 095-06319	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424293, 095-06321	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424296, 095-06322	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424520, 095-06323	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424582, 095-06325	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424631, 095-06331	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424667, 095-06330	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424683, 095-06328	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424686, 095-06329	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424778, 095-06358	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424872, 095-06333	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424880, 095-06336	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424881, 095-06334	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424890, 095-06335	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424908, 095-06337	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424925, 095-06338	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424927, 095-06340	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424931, 095-06341	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424937, 095-06342	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 424963, 095-06343	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425047, 095-06344	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425125, 095-06345	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425139, 095-06346	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425156, 095-06350	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425158, 095-06348	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425160, 095-06347	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425207, 095-06354	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425238, 095-06351	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425242, 095-06352	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425272, 095-06356	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425291, 095-06355	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425398, 095-06380	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425405, 095-06357	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425412, 095-06359	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425425, 095-06361	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425436, 095-06363	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425447, 095-06208	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425589, 095-06367	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425648, 095-06369	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426063, 095-06371	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426210, 095-06374	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426219, 095-06375	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426223, 095-06373	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426329, 095-06377	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426333, 095-06378	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426335, 095-06379	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426375, 095-06452	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426436, 095-06381	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426710, 095-06385	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426803, 095-06386	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426959, 095-06391	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426961, 095-06393	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426964, 095-06389	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426966, 095-06392	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426968, 095-06390	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426969, 095-06394	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426971, 095-06395	In Progress	In Progress	FY2024-25: Methane monitoring

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Phillips	Yates Bond Claim: PLUG; 426974, 095-06388	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426976, 095-06387	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426987, 095-06401	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426989, 095-06398	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426991, 095-06400	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426992, 095-06396	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 426994, 095-06399	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427002, 095-06397	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427127, 095-06406	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427132, 095-06405	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427200, 095-06407	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427201, 095-06408	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427216, 095-06409	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427285, 095-06410	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427339, 095-06412	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427344, 095-06415	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427345, 095-06413	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427352, 095-06411	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427361, 095-06420	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427362, 095-06418	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427365, 095-06419	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427411, 095-06425	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427412, 095-06423	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427414, 095-06422	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427474, 095-06426	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427548, 095-06427	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427551, 095-06429	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427564, 095-06431	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 427566, 095-06433	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428008, 095-06435	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428024, 095-06438	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428181, 095-06444	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428185, 095-06443	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428228, 095-06449	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428233, 095-06447	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428234, 095-06448	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428236, 095-06445	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428316, 095-06450	In Progress	In Progress	FY2023-24 and FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428328, 095-06326	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 428343, 095-06456	In Progress	In Progress	FY2024-25: Methane monitoring
Phillips	Omimex Petroleum Bond Claim: PLUG, DCOM; 439184, 095-06467	In Progress	In Progress	FY2024-25: Plugged well, abandoned flowlines
Phillips, Yuma	Omimex Petroleum Bond Claim: OTHR; Ballyneal Field	In Progress	In Progress	FY2024-25: Field inspections
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 311791, 103-12495	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Petrohunter Bond Claim: RECL; 316205	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Rio Blanco	Petrohunter Bond Claim: RECL; 316228	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation; FY2021-22, FY2023-24 and FY2024-25: Reclamation maintenance and monitoring

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2024-2025				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Rio Blanco	Petrohunter Bond Claim: RECL; 316612	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Reclamation pre-bid meeting; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Rio Blanco	Woodard* Sandra K Bond Claim: PLUG; 333342, 103-07101	Completed	In Progress	FY2021-22: Wellhead repair; FY2023-24: Plugged two wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Woodard* Sandra K Bond Claim: PLUG; 333342, 103-07362	Completed	In Progress	FY2021-22: Wellhead repair; FY2023-24: Plugged two wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Petrohunter Bond Claim: RECL; 336491	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Field inspection and pre-bid meeting; FY2023-24: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Rio Blanco	Woodard* Sandra K Bond Claim: PLUG; 336550, 103-07280	Completed	In Progress	FY2021-22: Wellhead repair; FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: ESAM; 396635	Completed	Completed	FY2022-23: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Chatham Oil Federal Wells: PLUG; 396867, 103-05347	Completed	In Progress	FY2024-25: Plugged two wells, sampling and analysis
Rio Blanco	Chatham Oil Federal Wells: PLUG; 396867, 103-40269	Completed	In Progress	FY2024-25: Plugged two wells, sampling and analysis
Rio Blanco	Chatham - Pan Am #3: PLUG; 396983, 103-05695	Completed	In Progress	FY2024-25: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397158, 103-12401	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397258, 103-06392	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397326, 103-12497	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: RECL; 397326	In Progress	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397405, 103-07199	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397497, 103-12562	Completed	In Progress	FY2024-25: Plugged well, sampling and analysis
Rio Blanco	Petrohunter Bond Claim: RECL; 398629	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis for reclamation design; FY2022-23: Commenced final reclamation; FY2024-25: Reclamation maintenance and monitoring
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12448	Completed	In Progress	FY2023-24: Plugged four wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12449	Completed	In Progress	FY2023-24: Plugged four wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12450	Completed	In Progress	FY2023-24: Plugged four wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12451	Completed	In Progress	FY2023-24: Plugged four wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 476971, 103-12417	Completed	In Progress	FY2023-24: Plugged two wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: OTHR; 476971	Completed	In Progress	FY2023-24: Plugged two wells; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478106, 103-12457	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478107, 103-12458	Completed	In Progress	FY2022-23: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478109, 103-12455	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478111, 103-12456	Completed	In Progress	FY2023-24: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 479218, 103-12496	Completed	In Progress	FY2023-24: Plugged two wells; FY2023-24 and FY2024-25: Sampling and analysis

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2024-2025				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 479584, 103-12525	Completed	In Progress	FY2022-23: Plugged well; FY2023-24 and FY2024-25: Sampling and analysis
Sedgwick	Yates Bond Claim: PLUG; 316895, 115-06068	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 316896, 115-06069	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 316897, 115-06070	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 316899, 115-06072	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 420896, 115-06093	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 424619, 115-06094	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 426265, 115-06095	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 426322, 115-06096	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 426557, 115-06097	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 426561, 115-06098	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 427091, 115-06103	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 427400, 115-06104	In Progress	In Progress	FY2024-25: Methane monitoring
Sedgwick	Yates Bond Claim: PLUG; 427489, 115-06105	In Progress	In Progress	FY2024-25: Methane monitoring
Weld	Smith Energy Corp Bond Claim: PLUG, DCOM; 305168, 123-22590	Completed	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment; FY2024-25: Plugged well
Weld	Smith Energy Corp Bond Claim: PLUG, DCOM; 317747, 123-07696	Completed	In Progress	FY2022-23: Stratigraphy review; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: RECL; 318072	In Progress	In Progress	FY2022-23: Abandoned flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis, FY2023-24: Plugged well; FY2024-25: Commenced final reclamation
Weld	Smith Energy Corp Bond Claim: RECL; 318119	In Progress	In Progress	FY2022-23: Abandoned flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis, FY2023-24: Plugged well; FY2024-25: Commenced final reclamation
Weld	Smith Energy Corp Bond Claim: RECL; 318397	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis; FY2024-25: Commenced final reclamation
Weld	Painted Pegasus Bond Claim: PLUG, OFFL; 318514, 123-09237	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis
Weld	Bruce* Jackie Bond Claim: PLUG; 318841, 123-10078	Completed	In Progress	FY2024-25: Plugged well, abandoned flowlines, sampling and analysis
Weld	Smith Energy Corp Bond Claim: RECL; 318957	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis; FY2024-25: Commenced final reclamation
Weld	Smith Energy Corp Bond Claim: PLUG, DCOM; 319114, 123-10708	Completed	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment; FY2024-25: Plugged well
Weld	Smith Energy Corp Bond Claim: PLUG, DCOM; 327106, 123-14168	Completed	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment; FY2024-25: Plugged well
Weld	Smith Energy Corp Bond Claim: PLUG, DCOM; 327562, 123-14861	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 327641, 123-14961	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 327731, 123-15082	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Abandoned flowlines, sampling and analysis; FY2024-25: Wellhead prep for bradenhead test
Weld	Smith Energy Corp Bond Claim: PLUG, DCOM; 330881, 123-19817	Completed	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment; FY2024-25: Plugged well
Weld	Smith Energy Corp Bond Claim: PLUG, DCOM; 331254, 123-20387	Completed	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment; FY2024-25: Plugged well
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 332130, 123-21877	Completed	In Progress	FY2023-24: Abandoned flowlines, sampling and analysis; FY2024-25: Plugged well
Weld	Painted Pegasus Bond Claim: PLUG, OFFL; 333130, 123-09026	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2024-2025				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Weld	Painted Pegasus Bond Claim: PLUG, OFFL; 333133, 123-09195	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines; FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis
Weld	O & E - State #1: RECL; 405215	Completed	Completed	FY2024-25: Passed final reclamation field inspection
Weld	Hughes* CW - State-Cervi #1: RECL; 406415	Completed	Completed	FY2019-20: Plugged well; FY2024-25: Passed final reclamation field inspection
Weld	Smith Energy Corp Bond Claim: DCOM; 475621	Completed	In Progress	FY2023-24: Abandoned flowlines, decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: DCOM; 475625	Completed	In Progress	FY2022-23 through FY2024-25: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: DCOM; 475628	Completed	In Progress	FY2023-24: Decommissioned production equipment; FY2022-23 through FY2024-25: Sampling and analysis
Weld	Painted Pegasus Bond Claim: DCOM; 484946	Completed	In Progress	FY2023-24 and FY2024-25: Decommissioned production equipment, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 302959, 125-02376	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336746, 125-09364	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336813, 125-09452	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336816, 125-09455	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336843, 125-09486	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336852, 125-09495	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336856, 125-09499	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336876, 125-09529	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336914, 125-09569	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336915, 125-09570	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336958, 125-09613	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 336966, 125-09621	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337040, 125-09728	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: ESAM; 337202	In Progress	In Progress	FY2024-25: Sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337241, 125-09954	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337242, 125-09955	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337244, 125-09957	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337245, 125-09958	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337296, 125-10015	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337393, 125-10151	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337397, 125-10155	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337601, 125-10387	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337608, 125-10396	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337609, 125-10397	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337621, 125-10409	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2024-2025				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Site ID)
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337622, 125-10410	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337889, 125-10722	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 337945, 125-10790	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis
Yuma	Omimex Petroleum Bond Claim: PLUG, DCOM; 338263, 125-11149	In Progress	In Progress	FY2024-25: Plugged well, sampling and analysis

Active "Bond Claim" Projects with Work In Progress or Completed in Fiscal Year 2024-2025					
Project	Order Number(s)	Total Bond Claim	Amount Spent in Prior Fiscal Years	Amount Spent in FY2024-25	Remaining Bond Balance
Alanco Bond Claim	1V-767	\$ 11,213	\$ -	\$ 11,213	\$ -
Becca Oil Bond Claim	1V-854	\$ 60,000	\$ -	\$ 60,000	\$ -
Behrens Bond Claim	1-259	\$ 165,000	\$ 86,826	\$ 78,174	\$ -
Benchmark Energy Bond Claim	1V-564	\$ 620,000	\$ 620,000	\$ -	\$ -
Bruce* Jackie Bond Claim	1V-628	\$ 1,118	\$ -	\$ 1,118	\$ -
CM Production Bond Claim	1V-581	\$ 67,849	\$ 67,849	\$ -	\$ -
Danmar Production Bond Claim	1V-878	\$ 22,905	\$ -	\$ 22,905	\$ -
Energy Investment Partners Bond Claim	1V-880	\$ 48,608	\$ -	\$ 48,608	\$ -
Energy Search Bond Claim	1V-636	\$ 60,000	\$ 60,000	\$ -	\$ -
Entek GRB Bond Claim	1V-676	\$ 225,000	\$ 225,000	\$ -	\$ -
Fahey Bond Claim	1V-853	\$ 59,932	\$ -	\$ 59,932	\$ -
Fram Bond Claim	1V-774	\$ 347,244	\$ 347,244	\$ -	\$ -
Gils Hot Oil Service Bond Claim	1V-856	\$ 30,000	\$ -	\$ -	\$ 30,000
High Plains Bond Claim	1V-789	\$ 84,926	\$ -	\$ 84,926	\$ -
Humiston* G Everett Bond Claim	1V-390	\$ 500	\$ 500	\$ -	\$ -
McClane Bond Claim	1V-830	\$ 23,413	\$ -	\$ 23,413	\$ -
Monument Global Bond Claim	1V-577, 1V-600	\$ 80,231	\$ 80,231	\$ -	\$ -
Natural Resource Group Bond Claim	1V-775	\$ 75,653	\$ 26,143	\$ 8,545	\$ 40,964
Omimex Petroleum Bond Claim	1V-908	\$ 205,000	\$ -	\$ -	\$ 205,000
P&M Petroleum Management Bond Claim	1V-520	\$ 61,239	\$ 61,239	\$ -	\$ -
Painted Pegasus Bond Claim	1V-780	\$ 305,000	\$ 205,285	\$ 99,715	\$ -
Pease Bond Claim	1V-252, 1V-253	\$ 30,000	\$ 30,000	\$ -	\$ -
Petrohunter Bond Claim	1V-608	\$ 62,573	\$ 62,573	\$ -	\$ -
Petroshare Bond Claim	1V-726	\$ 284,068	\$ 284,068	\$ -	\$ -
Piland Bond Claim	1V-788	\$ 23,399	\$ -	\$ 23,399	\$ -
Presco Inc Bond Claim	1V-873	\$ 47,098	\$ -	\$ 3,550	\$ 43,548
Prospect Energy Bond Claim	1V-930	\$ 225,000	\$ -	\$ -	\$ 225,000
Ranchers Bond Claim*	1V-526, CDPHE	\$ 98,424	\$ 98,424	\$ -	\$ -
Red Mesa Holdings Bond Claim	1V-508	\$ 72,831	\$ 72,831	\$ -	\$ -
Reynolds* Noel Bond Claim	1V-374, 1V-375	\$ 30,000	\$ 30,000	\$ -	\$ -
Santa Fe Resources Bond Claim	1V-715	\$ 66,893	\$ 23,215	\$ 20,800	\$ 22,878
Schreider & Company Bond Claim	1V-847	\$ 88,106	\$ -	\$ 88,106	\$ -
Smith Energy Corp Bond Claim	1V-757	\$ 64,264	\$ 64,264	\$ -	\$ -
Springdale Bond Claim	1V-732	\$ 70,471	\$ 70,471	\$ -	\$ -
Taylor* William Bond Claim	1V-647	\$ 10,000	\$ 10,000	\$ -	\$ -
Tudex Petroleum Bond Claim	1V-646	\$ 62,470	\$ 62,470	\$ -	\$ -
Wolverine Bond Claim	1V-773	\$ 85,000	\$ 85,000	\$ -	\$ -
Woodard* Sandra K Bond Claim	1V-765	\$ 35,312	\$ 4,050	\$ -	\$ 31,262
Woosley Oil Bond Claim	1V-220	\$ 29,908	\$ 29,908	\$ -	\$ -
X Field Bond Claim	1V-843	\$ 40,000	\$ -	\$ -	\$ 40,000
Yates Bond Claim	1V-889	\$ 277,233	\$ 8,500	\$ 199,621	\$ 69,112
TOTALS		\$ 4,257,882	\$ 2,716,091	\$ 834,026	\$ 707,764

Project Expenditures for Fiscal Year 2024-2025					
Project Name	Bonds or Other Sureties	Enterprise Fund	Federal I/JA Grants	Federal BLM Grant	Subtotals
Alanco Bond Claim	\$ 11,213	\$ 40,536	\$ -	\$ -	\$ 51,749
Becca Oil Bond Claim	\$ 60,000	\$ 16,080	\$ -	\$ -	\$ 76,080
Behrens Bond Claim	\$ 78,174	\$ 500	\$ 1,143,217	\$ -	\$ 1,221,891
Benchmark Energy Bond Claim	\$ -	\$ 291	\$ 126,232	\$ -	\$ 126,523
Bruce* Jackie Bond Claim	\$ 1,118	\$ 79,995	\$ -	\$ -	\$ 81,113
Chatham - Pan Am #3	\$ -	\$ -	\$ -	\$ 132,680	\$ 132,680
Chatham Oil Federal Wells	\$ -	\$ -	\$ -	\$ 174,496	\$ 174,496
CM Production Bond Claim	\$ -	\$ 15,094	\$ 300,743	\$ -	\$ 315,837
Currier - #7-2	\$ -	\$ -	\$ 519,135	\$ -	\$ 519,135
Curtis - Mann #1	\$ -	\$ -	\$ 203	\$ -	\$ 203
D & B Ventures - Ferguson #1	\$ -	\$ -	\$ 8,754	\$ -	\$ 8,754
Danmar Production Bond Claim	\$ 22,905	\$ 146,272	\$ -	\$ -	\$ 169,177
DB Orphan Pasture #1	\$ -	\$ 1,700	\$ -	\$ -	\$ 1,700
Energy Investment Partners Bond Claim	\$ 48,608	\$ 57,502	\$ -	\$ -	\$ 106,110
Energy Search Bond Claim	\$ -	\$ 42,088	\$ 7,275	\$ -	\$ 49,363
Entek GRB Bond Claim	\$ -	\$ 5,831	\$ -	\$ -	\$ 5,831
Fahey Bond Claim	\$ 59,932	\$ 439,549	\$ -	\$ -	\$ 499,481
Fram Bond Claim	\$ -	\$ 419,126	\$ 1,745,392	\$ 88,161	\$ 2,252,679
Gasco-Garner #1	\$ -	\$ -	\$ 15,684	\$ -	\$ 15,684
Gils Hot Oil Service Bond Claim	\$ -	\$ 500	\$ -	\$ -	\$ 500
High Plains Bond Claim	\$ 84,926	\$ 41,404	\$ -	\$ -	\$ 126,330
Humiston* G Everett Bond Claim	\$ -	\$ 317	\$ -	\$ -	\$ 317
Inland #2	\$ -	\$ 675	\$ -	\$ -	\$ 675
K-F #1	\$ -	\$ -	\$ 60	\$ -	\$ 60
Kettle #1	\$ -	\$ -	\$ 60	\$ -	\$ 60
Lake/Brown House #1	\$ -	\$ -	\$ 99	\$ -	\$ 99
Lloyd and Lowell #1	\$ -	\$ 75,108	\$ 84	\$ -	\$ 75,192
McClane Bond Claim	\$ 23,413	\$ 84,010	\$ -	\$ -	\$ 107,423
McCulloch #1	\$ -	\$ 565	\$ -	\$ -	\$ 565
McCulloch #4	\$ -	\$ 1,633	\$ -	\$ -	\$ 1,633
Monument Global Bond Claim	\$ -	\$ 794	\$ -	\$ -	\$ 794
Natural Resource Group Bond Claim	\$ 8,545	\$ -	\$ -	\$ -	\$ 8,545
Omimex Petroleum Bond Claim	\$ -	\$ 1,517,216	\$ -	\$ -	\$ 1,517,216
P&M Petroleum Management Bond Claim	\$ -	\$ 500	\$ -	\$ -	\$ 500
Painted Pegasus Bond Claim	\$ 99,715	\$ 342,066	\$ 213,188	\$ -	\$ 654,969
Pease Bond Claim	\$ -	\$ 7,092	\$ -	\$ -	\$ 7,092
Petrohunter Bond Claim	\$ -	\$ 2,594	\$ 900	\$ -	\$ 3,494
Petroshare Bond Claim	\$ -	\$ 216,850	\$ 799,816	\$ -	\$ 1,016,666
Piland Bond Claim	\$ 23,399	\$ 119,983	\$ -	\$ -	\$ 143,382
Presco Inc Bond Claim	\$ 3,550	\$ -	\$ -	\$ -	\$ 3,550
Pressey Wells	\$ -	\$ 3,701	\$ 1,234	\$ -	\$ 4,935
Prospect Energy Bond Claim	\$ -	\$ 500	\$ 41,413	\$ -	\$ 41,913
Ranchers Bond Claim	\$ -	\$ 2,975	\$ -	\$ -	\$ 2,975
Red Mesa Holdings Bond Claim	\$ -	\$ 399,716	\$ 177,792	\$ -	\$ 577,508
Reynolds* Noel Bond Claim	\$ -	\$ -	\$ 16,350	\$ -	\$ 16,350
Santa Fe Resources Bond Claim	\$ 20,800	\$ -	\$ -	\$ -	\$ 20,800
Schreider & Company Bond Claim	\$ 88,106	\$ 185,139	\$ 3,719	\$ -	\$ 276,964
Smith Energy Corp Bond Claim	\$ -	\$ 1,078,152	\$ 39,523	\$ -	\$ 1,117,675
South Texas Development	\$ -	\$ -	\$ 17,635	\$ -	\$ 17,635
Springdale Bond Claim	\$ -	\$ -	\$ 279,632	\$ -	\$ 279,632
Stewart #1	\$ -	\$ 1,060,368	\$ -	\$ -	\$ 1,060,368

Project Expenditures for Fiscal Year 2024-2025					
Project Name	Bonds or Other Sureties	Enterprise Fund	Federal IIJA Grants	Federal BLM Grant	Subtotals
Tanaka #1-11	\$ -	\$ 92,622	\$ -	\$ -	\$ 92,622
Taylor* William Bond Claim	\$ -	\$ -	\$ 7,256	\$ -	\$ 7,256
Tompkins & Sons Pad	\$ -	\$ 3,701	\$ 1,234	\$ -	\$ 4,935
Tudex Petroleum Bond Claim	\$ -	\$ -	\$ 1,336	\$ -	\$ 1,336
Unknown Operators - Rangely Field	\$ -	\$ 5,253	\$ 99	\$ 114,300	\$ 119,652
Virbeth Land Co #1	\$ -	\$ 6,206	\$ -	\$ -	\$ 6,206
Wolverine Bond Claim	\$ -	\$ 1,559,368	\$ 305,594	\$ -	\$ 1,864,962
Woodard* Sandra K Bond Claim	\$ -	\$ 1,533	\$ -	\$ -	\$ 1,533
Woosley Oil Bond Claim	\$ -	\$ 12,821	\$ -	\$ -	\$ 12,821
X Field Bond Claim	\$ -	\$ 500	\$ -	\$ -	\$ 500
Yates Bond Claim	\$ 199,621	\$ -	\$ -	\$ -	\$ 199,621
Various: Endangered Species Act and National Historic Preservation Act Compliance	\$ -	\$ -	\$ 99,297	\$ -	\$ 99,297
Various: Prevailing Wage Assistance Contract and Field Equipment	\$ -	\$ 24,912	\$ -	\$ -	\$ 24,912
TOTAL EXPENDITURES ->	\$ 834,026	\$ 8,113,338	\$ 5,872,956	\$ 509,637	\$ 15,329,957

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1	103718	31 OPERATING - 200502	0	Planned	Piceance	Rio Blanco	Low
2	104569	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
3	116258	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	Medium
4	116260	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	High
5	116262	OXOCO INC - 66555	0	Planned	Denver-Julesburg	Logan	Medium
6	116315	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
7	117615	CHURCHILL ENERGY INC - 16910	0	Planned	Denver-Julesburg	Washington	Low
8	118264	CHURCHILL ENERGY INC - 16910	0	Planned	Denver-Julesburg	Weld	Low
9	118951	ARCO OIL & GAS COOMPANY - 3900	0	Planned	Denver-Julesburg	Logan	High
10	159814	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
11	159815	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
12	159816	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
13	159817	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
14	159818	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
15	159819	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
16	302959	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
17	302960	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
18	302961	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
19	303165	HUTTON EDUCATIONAL FOUNDATION* JIM - 42620	1	Planned	Denver-Julesburg	Yuma	Medium
20	303175	HUTTON EDUCATIONAL FOUNDATION* JIM - 42620	1	Planned	Denver-Julesburg	Yuma	Medium
21	303178	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
22	303284	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
23	303398	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
24	304117	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
25	304672	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
26	304673	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
27	304674	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
28	304701	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
29	304702	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
30	304804	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
31	304805	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
32	304806	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
33	304807	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
34	304809	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
35	304841	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
36	304842	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
37	304867	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
38	304873	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
39	304889	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
40	304890	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
41	304891	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
42	304892	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
43	304893	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
44	304894	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
45	304897	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
46	304898	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
47	304899	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
48	304900	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
49	304901	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
50	304903	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
51	304935	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
52	304936	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
53	304937	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
54	304938	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
55	304943	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
56	304944	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
57	304945	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
58	304948	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
59	304950	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
60	305066	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
61	305067	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
62	305068	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
63	305069	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
64	305168	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
65	305624	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
66	305640	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Weld	Medium
67	305820	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
68	306944	SPATTER* NICK - 81448	0	In Progress	San Juan	La Plata	High
69	306985	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
70	306986	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
71	307036	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
72	307037	MOSHER, BROWN, & LEWIS - 60618	0	In Progress	Denver-Julesburg	Larimer	High
73	307055	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
74	307056	PROSPECT ENERGY LLC - 10312	1	Planned	Denver-Julesburg	Larimer	Medium
75	307057	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
76	307058	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
77	307059	PROSPECT ENERGY LLC - 10312	2	In Progress	Denver-Julesburg	Larimer	Medium
78	307060	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
79	307061	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
80	307062	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Low
81	307063	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
82	307064	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
83	307065	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
84	307114	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
85	307119	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
86	307120	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
87	307125	DEINES* JON E DBA DEINES MAZZA PARTNERSHIP - 10149	1	Planned	Denver-Julesburg	Larimer	Medium
88	307138	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
89	307176	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
90	307184	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
91	307186	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
92	307193	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Low
93	307194	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
94	307195	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Low
95	307196	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
96	307197	PROSPECT ENERGY LLC - 10312	1	Planned	Denver-Julesburg	Larimer	Medium
97	307199	PROSPECT ENERGY LLC - 10312	1	Planned	Denver-Julesburg	Larimer	Medium
98	307200	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
99	307201	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
100	307202	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Low
101	307210	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
102	307251	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
103	307252	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
104	307258	SANDOVAL LAND & CATTLE CO INC - 76199	1	Planned	Raton	Las Animas	Low
105	307903	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
106	307904	NATURAL RESOURCE GROUP INC - 10369	1	In Progress	Raton	Las Animas	Low
107	307905	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
108	308385	PRESCO INC - 100465	0	In Progress	Raton	Las Animas	Low
109	308389	PRESCO INC - 100465	0	Planned	Raton	Las Animas	Low
110	309370	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Medium
111	309380	KCPI LLC - 10455	0	Planned	Raton	Las Animas	Low
112	309522	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
113	309530	NATURAL RESOURCE GROUP INC - 10369	0	Planned	Raton	Las Animas	Low
114	309596	PHOENIX RESOURCES LLC - 10691	1	Planned	Denver-Julesburg	Lincoln	Low
115	309600	ABILENE PERFECT ENERGY JV LLC - 10581	1	Planned	Denver-Julesburg	Lincoln	Medium
116	309605	PHOENIX RESOURCES LLC - 10691	1	Planned	Denver-Julesburg	Lincoln	Low
117	310112	PHOENIX RESOURCES LLC - 10691	0	Planned	Denver-Julesburg	Weld	Low
118	310952	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
119	311027	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
120	311271	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
121	311272	PROSPECT ENERGY LLC - 10312	2	In Progress	Denver-Julesburg	Larimer	Low
122	311749	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
123	311791	LASSO OIL & GAS LLC - 10654	3	In Progress	Piceance	Rio Blanco	High
124	311860	CUSHMAN & PILCHER - 22120	0	In Progress	Piceance	Rio Blanco	High
125	312130	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
126	312131	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
127	312132	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
128	312133	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
129	312147	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
130	312148	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
131	312149	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
132	312150	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium
133	312151	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
134	312152	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
135	312154	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
136	312155	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
137	312157	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
138	312158	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
139	312159	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
140	312160	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
141	312161	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
142	312162	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
143	312163	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
144	312164	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
145	312166	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
146	312167	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
147	312168	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
148	312172	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
149	312173	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
150	312177	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
151	312179	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
152	312183	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
153	312185	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
154	312190	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
155	312194	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
156	312195	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
157	312196	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
158	312197	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
159	312198	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
160	312199	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
161	312200	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
162	312201	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	High
163	312203	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
164	312204	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
165	312205	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
166	312207	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
167	312208	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
168	312210	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
169	312213	ARCO OIL & GAS COOMPANY - 3900	0	Planned	Denver-Julesburg	Logan	Medium
170	312260	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
171	312261	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
172	312287	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	High
173	312294	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
174	312295	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium
175	312297	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium
176	312298	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
177	312303	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
178	312304	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
179	312305	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
180	312326	ENERGY INVESTMENT PARTNERS LLC - 10160	0	In Progress	Denver-Julesburg	Logan	Medium
181	312345	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
182	312346	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
183	312438	DOLE & ASSOCIATES - 10063	1	Planned	Piceance	Mesa	Medium
184	312708	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
185	312709	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
186	312710	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
187	312716	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
188	312744	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
189	312758	STEHLE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	High
190	312838	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
191	312901	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
192	312912	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
193	312919	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
194	312929	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
195	312933	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
196	312943	X FIELD GAS LLC - 10372	1	In Progress	Sand Wash	Moffat	Medium
197	312947	X FIELD GAS LLC - 10372	1	Planned	Sand Wash	Moffat	High
198	312948	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
199	312964	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Low
200	312973	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
201	312978	STEHLE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	Medium
202	312997	SANTA FE NATURAL RESOURCES INC - 10525	1	In Progress	Sand Wash	Moffat	Medium
203	313006	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Medium
204	313007	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Low
205	313048	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
206	313101	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	High
207	313113	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
208	313115	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
209	313116	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
210	313140	SANTA FE NATURAL RESOURCES INC - 10525	1	In Progress	Sand Wash	Moffat	High
211	313163	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
212	313164	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
213	313166	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
214	313167	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
215	313185	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
216	313194	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
217	313232	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
218	313233	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
219	313274	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
220	313278	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
221	313279	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
222	313290	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
223	313299	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
224	313325	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
225	313335	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
226	313340	TATONKA OIL AND GAS COMPANY INC - 10190	0	In Progress	Sand Wash	Moffat	Medium
227	313357	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
228	313424	MONUMENT GLOBAL RESOURCES INC - 10430	0	Planned	Paradox	Montezuma	Medium
229	313425	MONUMENT GLOBAL RESOURCES INC - 10430	0	In Progress	Paradox	Montezuma	High
230	313426	MONUMENT GLOBAL RESOURCES INC - 10430	1	In Progress	Paradox	Montezuma	Medium
231	313427	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	High
232	313442	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	Medium
233	313454	MONUMENT GLOBAL RESOURCES INC - 10430	1	In Progress	Paradox	Montezuma	Medium
234	313456	HUMISTON* G EVERETT - 41810	0	In Progress	Paradox	Montezuma	Medium
235	313838	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Morgan	Medium
236	313866	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Morgan	Medium
237	313892	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Morgan	Low
238	313896	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Morgan	Medium
239	313899	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Morgan	Medium
240	313909	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Morgan	High
241	313925	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Morgan	Medium
242	313929	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Morgan	Low
243	313943	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Morgan	Low
244	313989	UNKNOWN - 1	1	In Progress	Paradox	Ouray	High
245	313992	HACKATHORN DRILLING CO - 100997	1	In Progress	Paradox	Ouray	High
246	313997	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
247	313998	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
248	313999	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
249	314000	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Medium
250	314001	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
251	314002	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
252	314003	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
253	314004	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
254	314005	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
255	314006	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
256	314007	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
257	314008	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
258	314009	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
259	314010	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Medium
260	314011	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
261	314012	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
262	314013	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
263	314014	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
264	314016	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
265	314017	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Medium
266	314018	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
267	314019	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
268	314020	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
269	314021	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
270	314025	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
271	314026	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
272	314027	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
273	314028	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low

Annual Orphaned Site List as of July 1, 2025							
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274	314029	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
275	314030	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
276	314031	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
277	314032	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
278	314033	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
279	314034	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Phillips	Medium
280	314035	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
281	314036	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
282	314037	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
283	314038	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
284	314039	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
285	314041	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
286	314042	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
287	314043	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
288	314045	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
289	314046	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
290	314047	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
291	314048	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
292	314049	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
293	314050	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
294	314051	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
295	314052	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
296	314053	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
297	314054	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
298	314055	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
299	314056	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
300	314057	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
301	314058	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
302	314059	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
303	314061	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
304	314062	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
305	314063	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Medium
306	314064	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
307	314065	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
308	314067	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
309	314068	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
310	314069	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
311	314071	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
312	314072	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
313	314073	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
314	314074	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
315	314075	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
316	314076	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
317	314077	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
318	314078	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
319	314079	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
320	314082	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
321	314083	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
322	314086	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
323	314087	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
324	314088	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
325	314089	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
326	314090	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
327	314091	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
328	314092	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
329	314093	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
330	314095	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
331	314098	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Medium
332	314101	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Phillips	Low
333	314102	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
334	314103	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
335	314114	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
336	314115	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
337	314117	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
338	314121	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Phillips	Low
339	314122	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
340	314123	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
341	314124	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low

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342	314130	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
343	314134	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
344	314135	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Medium
345	314136	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
346	314137	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
347	314139	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
348	314140	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
349	314141	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
350	314143	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
351	314144	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
352	314145	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
353	314146	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
354	314148	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
355	314149	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
356	314150	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
357	314151	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
358	314152	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
359	314154	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
360	314157	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
361	314158	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
362	314160	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
363	314161	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
364	314179	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
365	314182	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
366	314184	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
367	314186	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
368	314191	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
369	314192	AUSMUS & CLARK OIL - 5115	1	In Progress	Hugoton Embayment	Prowers	Medium
370	314193	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
371	314203	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
372	314211	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
373	314338	CALIFORNIA OIL GROUP, LTD - 12950	0	In Progress	Piceance	Rio Blanco	High
374	314364	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
375	314385	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
376	314736	TOLES* JOHN R - 88580	0	In Progress	Piceance	Rio Blanco	Medium
377	314989	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
378	315218	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
379	315219	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
380	315227	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
381	315255	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
382	315474	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
383	315492	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
384	315573	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
385	315579	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
386	315632	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
387	315699	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
388	315700	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
389	315777	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
390	315995	31 OPERATING - 200502	1	Planned	Piceance	Rio Blanco	Low
391	316192	31 OPERATING - 200502	1	Planned	Piceance	Rio Blanco	Medium
392	316200	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
393	316205	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
394	316228	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
395	316240	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
396	316599	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
397	316600	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
398	316612	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
399	316738	PHOENIX RESOURCES LLC - 10691	1	Planned	Sand Wash	Routt	High
400	316742	PHOENIX RESOURCES LLC - 10691	1	Planned	Sand Wash	Routt	Medium
401	316743	YOAST* LEONARD - 98005	0	In Progress	Sand Wash	Routt	Medium
402	316753	PHOENIX RESOURCES LLC - 10691	1	Planned	Sand Wash	Routt	Medium
403	316791	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Routt	Medium
404	316792	PINE RIDGE OIL & GAS LLC - 10276	0	Planned	Sand Wash	Routt	Medium

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405	316883	RICKER FARMS INC - 74546	1	Planned	Denver-Julesburg	Sedgwick	Medium
406	316895	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
407	316896	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
408	316897	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
409	316899	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
410	316997	PHOENIX RESOURCES LLC - 10691	0	Planned	Denver-Julesburg	Washington	Low
411	317043	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	High
412	317120	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	High
413	317183	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
414	317201	SAND HILLS SOCIETY LLC - 76120	0	Planned	Denver-Julesburg	Washington	Low
415	317235	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
416	317255	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
417	317266	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Washington	Low
418	317287	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
419	317288	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
420	317289	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	Medium
421	317310	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Denver-Julesburg	Washington	Medium
422	317369	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
423	317491	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
424	317496	INDUSTRIAL GAS SERVICES INC - 42950	0	Planned	Denver-Julesburg	Weld	Low
425	317497	INDUSTRIAL GAS SERVICES INC - 42950	0	Planned	Denver-Julesburg	Weld	Low
426	317608	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
427	317614	TIDAL WAVE ENERGY INC - 10381	1	Planned	Denver-Julesburg	Weld	Medium
428	317672	CHURCHILL ENERGY INC - 16910	1	Planned	Denver-Julesburg	Weld	High
429	317747	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	High
430	317965	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium
431	317994	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Medium
432	318011	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Medium
433	318012	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Medium
434	318036	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium
435	318072	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	High
436	318119	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
437	318167	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
438	318231	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
439	318397	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
440	318452	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
441	318514	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weld	High
442	318529	CHURCHILL ENERGY INC - 16910	1	Planned	Denver-Julesburg	Weld	Medium
443	318572	M E III CORPORATION - 52060	0	Planned	Denver-Julesburg	Weld	Medium
444	318841	BRUCE* JACKIE - 11065	0	In Progress	Denver-Julesburg	Weld	Medium
445	318853	HOMESTEAD OIL INC - 41050	0	Planned	Denver-Julesburg	Weld	Low
446	318929	TIGGES OIL LLC - 88265	0	Planned	Denver-Julesburg	Weld	Low
447	318935	M E III CORPORATION - 52060	1	Planned	Denver-Julesburg	Weld	High
448	318941	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
449	318947	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
450	318957	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
451	319016	TIGGES OIL LLC - 88265	0	Planned	Denver-Julesburg	Weld	Low
452	319114	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	High
453	319219	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Weld	Medium
454	319247	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	High
455	319377	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
456	319387	TIGGES OIL LLC - 88265	0	Planned	Denver-Julesburg	Weld	Low
457	319549	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
458	319645	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
459	319646	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
460	319648	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
461	319649	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
462	319650	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
463	319652	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
464	319653	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
465	319654	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
466	319655	RUTH* ULA PEARL - 90902	0	In Progress	Denver-Julesburg	Adams	Medium
467	319656	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
468	319657	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium

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469	319659	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
470	319660	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
471	319661	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
472	319664	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
473	319667	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
474	319668	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
475	319680	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
476	319683	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
477	319685	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
478	319698	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Adams	Low
479	319700	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
480	319701	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
481	319708	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
482	319710	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
483	319731	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
484	319733	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
485	319735	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
486	319740	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
487	319742	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
488	319749	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
489	319752	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
490	319763	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
491	319764	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
492	319766	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
493	319771	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
494	319774	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
495	319775	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
496	319785	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
497	319787	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
498	319799	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
499	319831	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
500	319832	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
501	319843	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
502	319845	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
503	319856	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
504	319874	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
505	319876	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
506	319883	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
507	319885	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
508	319886	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
509	319891	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
510	319901	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
511	319903	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
512	319907	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
513	319913	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
514	319916	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
515	319918	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
516	319919	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
517	319923	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
518	319924	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
519	319927	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
520	319929	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
521	319932	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
522	319941	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
523	319942	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
524	319943	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Adams	High
525	319944	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
526	319946	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
527	319950	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
528	319954	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
529	319955	FAHEY OIL & GAS - 28780	1	Planned	Denver-Julesburg	Adams	Medium
530	319958	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
531	319962	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
532	319963	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
533	319967	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
534	319970	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium

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535	319971	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
536	319972	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
537	319975	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
538	319979	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
539	319988	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
540	319989	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
541	319992	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
542	319994	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
543	319995	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	High
544	319997	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
545	320000	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
546	320003	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
547	320006	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
548	320007	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
549	320010	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
550	320013	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
551	320017	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
552	320024	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
553	320026	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Adams	Medium
554	320027	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
555	320028	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
556	320029	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
557	320032	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
558	320033	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
559	320037	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
560	320038	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Adams	High
561	320040	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
562	320041	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
563	320042	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
564	320044	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
565	320045	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
566	320046	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
567	320047	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
568	320048	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
569	320049	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
570	320051	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
571	320052	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
572	320055	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
573	320056	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
574	320058	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
575	320060	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
576	320061	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Adams	High
577	320063	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	High
578	320067	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
579	320069	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
580	320073	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
581	320079	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
582	320080	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
583	320082	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
584	320083	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
585	320084	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
586	320087	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	High
587	320088	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
588	320090	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
589	320095	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
590	320096	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
591	320097	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
592	320098	FAHEY OIL & GAS - 28780	0	In Progress	Denver-Julesburg	Adams	Medium
593	320099	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
594	320103	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
595	320104	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	High
596	320108	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
597	320110	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
598	320111	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
599	320112	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
600	320115	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
601	320119	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
602	320120	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium

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603	320123	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
604	320127	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Adams	Medium
605	320129	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
606	320132	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Medium
607	320133	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
608	320135	MCCLANE ENERGY INC - 10602	0	In Progress	Denver-Julesburg	Adams	Medium
609	320136	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
610	320137	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
611	320139	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	Medium
612	320140	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
613	320141	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
614	320144	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
615	320145	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
616	320147	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
617	320148	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
618	320152	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Adams	High
619	320155	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
620	320161	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
621	320162	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
622	320163	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
623	320165	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
624	320166	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
625	320168	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
626	320169	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
627	320175	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
628	320180	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
629	320181	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
630	320182	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Adams	High
631	320187	PILAND RESOURCES - 70350	0	In Progress	Denver-Julesburg	Adams	High
632	320189	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
633	320190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
634	320194	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
635	320195	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Medium
636	320199	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
637	320202	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
638	320203	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
639	320206	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
640	320210	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	High
641	320211	ARGONEX COMPANY LLC - 3990	1	Planned	Denver-Julesburg	Adams	Medium
642	320212	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
643	320214	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
644	320217	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
645	320220	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
646	320221	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
647	320223	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
648	320230	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
649	320233	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
650	320239	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
651	320240	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
652	320242	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
653	320243	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
654	320245	ARGONEX COMPANY LLC - 3990	1	Planned	Denver-Julesburg	Adams	Medium
655	320248	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
656	320249	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
657	320252	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
658	320253	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
659	320267	ENERGY SEARCH CO ADDBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
660	320268	ENERGY SEARCH CO ADDBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
661	320289	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
662	320297	DANMAR PRODUCTION COMPANY LLC - 10675	0	In Progress	Denver-Julesburg	Adams	Medium
663	320303	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Adams	Medium
664	320304	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
665	320319	BARNES PETROLEUM CORPORATION - 6420	0	In Progress	Denver-Julesburg	Adams	High
666	320320	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium

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667	320321	SCHREIDER & COMPANY INC - 76859	0	In Progress	Denver-Julesburg	Adams	High
668	320322	SCHREIDER & COMPANY INC - 76859	0	In Progress	Denver-Julesburg	Adams	Low
669	320324	SCHREIDER & COMPANY INC - 76859	1	In Progress	Denver-Julesburg	Adams	Medium
670	320325	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
671	320327	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
672	320329	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
673	320335	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
674	320340	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
675	320342	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Adams	Medium
676	320343	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
677	320344	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Adams	Medium
678	320345	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
679	320346	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
680	320348	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Adams	Medium
681	320349	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
682	320350	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
683	320355	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
684	320358	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
685	320360	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
686	320362	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
687	320363	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
688	320365	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
689	320370	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	High
690	320374	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
691	320375	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
692	320376	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
693	320381	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
694	320382	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
695	320384	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
696	320386	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
697	320387	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
698	320388	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
699	320389	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
700	320398	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
701	320400	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
702	320401	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
703	320402	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
704	320410	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
705	320414	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
706	320416	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
707	320427	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
708	320432	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
709	320434	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
710	320441	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
711	320448	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
712	320449	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
713	320450	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
714	320452	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
715	320460	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
716	320461	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
717	320477	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
718	320482	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
719	320483	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
720	320485	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
721	320491	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
722	320498	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
723	320502	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
724	320519	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
725	320523	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
726	320525	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
727	320529	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
728	320534	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
729	320538	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Low
730	320541	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
731	320551	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
732	320554	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
733	320565	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
734	320566	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium

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735	320567	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
736	320577	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
737	320584	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
738	320585	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
739	320586	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
740	320587	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
741	320588	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
742	320589	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
743	320594	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
744	320607	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
745	320609	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
746	320613	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
747	320643	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
748	320651	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
749	320659	JFH OIL & GAS LLC - 10193	0	Planned	Denver-Julesburg	Arapahoe	Low
750	320660	BECCA OIL LLC - 10156	1	In Progress	Denver-Julesburg	Arapahoe	Medium
751	320666	FAHEY OIL & GAS - 28780	0	In Progress	Denver-Julesburg	Arapahoe	High
752	320667	BECCA OIL LLC - 10156	1	Planned	Denver-Julesburg	Arapahoe	Medium
753	320680	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Arapahoe	High
754	320681	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Arapahoe	High
755	320684	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
756	320694	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
757	320722	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
758	320669	FAHEY OIL & GAS - 28780	0	In Progress	Denver-Julesburg	Arapahoe	High
759	320739	BECCA OIL LLC - 10156	1	Planned	Denver-Julesburg	Arapahoe	Medium
760	320741	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Arapahoe	High
761	320744	FAHEY OIL & GAS - 28780	0	In Progress	Denver-Julesburg	Arapahoe	High
762	320746	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
763	320748	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
764	320749	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
765	320751	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
766	320754	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
767	320758	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
768	320840	WHEELER ENERGY COMPANY - 95964	0	In Progress	San Juan	Archuleta	Medium
769	320843	BRAMWELL * RICHARD J & DARLA L - 9735	0	In Progress	San Juan	Archuleta	Low
770	320851	ALAMOSA DRILLING INC - 900	1	Planned	San Juan	Archuleta	Medium
771	320852	ALAMOSA DRILLING INC - 900	1	Planned	San Juan	Archuleta	Medium
772	320854	ALAMOSA DRILLING INC - 900	1	Planned	San Juan	Archuleta	Medium
773	320860	ALAMOSA DRILLING INC - 900	1	Planned	San Juan	Archuleta	Medium
774	320864	ALAMOSA DRILLING INC - 900	1	Planned	San Juan	Archuleta	Medium
775	320912	ALAMOSA DRILLING INC - 900	1	Planned	San Juan	Archuleta	Medium
776	320915	ALAMOSA DRILLING INC - 900	0	Planned	San Juan	Archuleta	Low
777	320916	ALAMOSA DRILLING INC - 900	0	Planned	San Juan	Archuleta	Low
778	321033	P & M PETROLEUM MANAGEMENT LLC - 66565	1	In Progress	Hugoton Embayment	Baca	Medium
779	321048	P & M PETROLEUM MANAGEMENT LLC - 66565	1	Planned	Hugoton Embayment	Baca	Medium
780	321069	SCHREIDER & COMPANY INC - 76859	1	Planned	Hugoton Embayment	Baca	Low
781	321070	SCHREIDER & COMPANY INC - 76859	1	In Progress	Hugoton Embayment	Baca	Low
782	321091	SCHREIDER & COMPANY INC - 76859	1	Planned	Hugoton Embayment	Baca	Low
783	321261	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
784	321270	PHOENIX RESOURCES LLC - 10691	1	Planned	Denver-Julesburg	Boulder	Medium
785	321344	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
786	321441	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
787	321499	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	High
788	321500	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	High
789	321501	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	Medium
790	321562	SAMOTLOR PETROLEUM INVESTMENTS LLC - 76105	0	Planned	Hugoton Embayment	Cheyenne	Medium
791	322010	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Delta	Medium
792	322011	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Delta	Medium
793	322012	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Delta	Medium
794	322143	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Elbert	Medium
795	322144	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Elbert	Medium
796	322145	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Elbert	Medium
797	322164	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
798	322171	GOODWIN ENERGY MANAGEMENT LLC - 10395	1	Planned	Denver-Julesburg	Elbert	Medium
799	322172	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
800	322175	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
801	322177	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
802	322182	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Elbert	Medium

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803	322183	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	High
804	322184	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	High
805	322186	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
806	322187	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
807	322190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
808	322194	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
809	322196	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	High
810	322198	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
811	322199	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
812	322201	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
813	322204	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
814	322222	HARWOOD FUNERAL SERVICES - 10664	1	Planned	Canon City Embayment	Fremont	Medium
815	322282	CRAISE* F A - 100227	0	Planned	Canon City Embayment	Fremont	Medium
816	322296	MACKLEY* ARNOLD & DARLEEN - 10043	0	In Progress	Piceance	Garfield	Medium
817	322300	RANCHO TRES - 73372	0	In Progress	Piceance	Garfield	High
818	322475	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Garfield	Medium
819	322678	BARRETT RESOURCES CORP - 6495	1	Planned	Denver-Julesburg	Weld	Medium
820	322950	TIGGES OIL LLC - 88265	0	Planned	Denver-Julesburg	Weld	Low
821	323131	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
822	323204	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Medium
823	324169	NONSUCH NATURAL GAS INC - 10163	1	Planned	Piceance	Garfield	Medium
824	324172	NONSUCH NATURAL GAS INC - 10163	1	Planned	Piceance	Garfield	Medium
825	324176	NONSUCH NATURAL GAS INC - 10163	1	Planned	Piceance	Garfield	Medium
826	324193	NONSUCH NATURAL GAS INC - 10163	1	Planned	Piceance	Garfield	Medium
827	324502	EDWARDS ENERGY CORPORATION - 10208	0	Planned	Raton	Huerfano	Low
828	324503	EDWARDS ENERGY CORPORATION - 10208	0	Planned	Raton	Huerfano	Medium
829	324504	MANZANO LLC - 10082	0	Planned	Raton	Huerfano	Medium
830	324511	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
831	324512	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
832	324518	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
833	324520	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
834	324522	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Medium
835	324523	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
836	324526	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
837	324532	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
838	324536	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Medium
839	324539	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
840	324540	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
841	324564	EDWARDS ENERGY CORPORATION - 10208	0	Planned	Raton	Huerfano	Medium
842	324599	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
843	324600	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
844	324605	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
845	324623	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
846	324624	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
847	324626	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
848	324627	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
849	324628	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
850	324629	PARK ENERGY PETROLEUM LLC - 10126	1	Planned	North Park	Jackson	Medium
851	324630	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
852	324632	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
853	324633	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
854	324634	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
855	324635	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
856	324637	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
857	324638	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
858	324640	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
859	324641	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Medium
860	324668	PARK ENERGY PETROLEUM LLC - 10126	1	Planned	North Park	Jackson	Low
861	324672	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
862	324673	FAHEY OIL & GAS - 28780	1	In Progress	North Park	Jackson	Medium
863	324674	GILS HOT OIL SERVICE - 34162	1	In Progress	North Park	Jackson	Medium

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864	324696	PARK ENERGY PETROLEUM LLC - 10126	1	Planned	North Park	Jackson	Low
865	324701	FAHEY OIL & GAS - 28780	1	Planned	North Park	Jackson	Medium
866	324702	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Medium
867	324703	FAHEY OIL & GAS - 28780	1	Planned	North Park	Jackson	Medium
868	324788	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
869	324793	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
870	324794	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Low
871	324802	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Low
872	324803	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Low
873	324805	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
874	324821	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
875	324824	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
876	324828	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
877	324833	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Kiowa	Low
878	324834	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
879	324836	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
880	324839	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Kiowa	Low
881	324841	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Kiowa	Low
882	324843	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
883	324845	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Kiowa	Low
884	324847	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Low
885	324848	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
886	324859	OKT RESOURCES LLC - 10143	0	Planned	Hugoton Embayment	Kiowa	Low
887	324865	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
888	324900	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
889	324902	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
890	324934	GROSS* MELVIN R - 36097	1	Planned	Hugoton Embayment	Kit Carson	Low
891	325084	ALAN HOWARD KARCHMER LIVING TRUST - 46220	1	Planned	San Juan	La Plata	Medium
892	325093	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
893	325110	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
894	325111	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
895	325120	TAYLOR* WILLIAM M - 10353	0	In Progress	San Juan	La Plata	High
896	325121	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
897	325132	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
898	325133	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
899	325134	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
900	325208	NORTHWEST PIPELINE CORP - 64650	1	In Progress	San Juan	La Plata	High
901	325224	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
902	325230	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
903	325231	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
904	325247	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
905	325267	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
906	325281	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
907	325284	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
908	325286	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
909	325288	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
910	325297	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
911	325302	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
912	325304	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
913	325306	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
914	325308	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
915	325313	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
916	325346	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
917	325352	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
918	325354	REYNOLDS* NOEL - 74500	0	In Progress	San Juan	La Plata	High
919	325362	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
920	325376	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
921	325410	MORLEY* MAE - 60535	1	Planned	San Juan	La Plata	Low
922	325441	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
923	325450	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
924	325469	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
925	325470	MORLEY* MAE - 60535	1	Planned	San Juan	La Plata	Low
926	325506	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
927	325511	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
928	325520	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
929	325526	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium

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930	325542	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
931	325573	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
932	325612	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
933	325628	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
934	325652	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
935	325653	ATOM PETROLEUM LLC - 10434	0	In Progress	San Juan	La Plata	High
936	325667	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
937	325745	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
938	325858	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
939	326319	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
940	326684	KILO ENERGY GROUP LLC - 100129	0	In Progress	San Juan	La Plata	High
941	327008	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Medium
942	327053	TIGGES OIL LLC - 88265	1	Planned	Denver-Julesburg	Weld	Medium
943	327106	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
944	327432	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
945	327562	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
946	327641	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	High
947	327707	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
948	327731	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
949	328412	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	High
950	328661	HOMESTEAD OIL INC - 41050	0	Planned	Denver-Julesburg	Weld	Medium
951	330493	PHOENIX RESOURCES LLC - 10691	0	Planned	Denver-Julesburg	Weld	Low
952	330881	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
953	331254	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
954	331352	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
955	332130	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
956	332375	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
957	332855	TIGGES OIL LLC - 88265	0	Planned	Denver-Julesburg	Weld	Low
958	333074	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
959	333077	PROSPECT ENERGY LLC - 10312	2	In Progress	Denver-Julesburg	Larimer	Medium
960	333078	PROSPECT ENERGY LLC - 10312	2	In Progress	Denver-Julesburg	Larimer	Low
961	333083	PROSPECT ENERGY LLC - 10312	3	In Progress	Denver-Julesburg	Larimer	High
962	333086	PROSPECT ENERGY LLC - 10312	2	In Progress	Denver-Julesburg	Larimer	Low
963	333087	PROSPECT ENERGY LLC - 10312	4	In Progress	Denver-Julesburg	Larimer	Low
964	333089	PROSPECT ENERGY LLC - 10312	2	In Progress	Denver-Julesburg	Larimer	Medium
965	333130	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weld	High
966	333133	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weld	High
967	333261	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
968	333336	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	High
969	333342	WOODARD* SANDRA K - 10342	0	In Progress	Piceance	Rio Blanco	Medium
970	333794	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
971	333796	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
972	333797	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
973	333799	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
974	333934	HUDSON OIL & GAS CO - 41625	0	In Progress	San Juan	La Plata	High
975	334030	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
976	334055	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
977	334272	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Medium
978	334471	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
979	334472	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
980	334475	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Low
981	334480	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	High
982	334481	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
983	334483	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
984	334484	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
985	334485	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
986	335691	DOLPHIN ENERGY CORPORATION - 10118	0	In Progress	Piceance	Garfield	High
987	335737	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
988	335762	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	Medium
989	336189	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	High
990	336395	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
991	336491	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
992	336505	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
993	336550	WOODARD* SANDRA K - 10342	0	In Progress	Piceance	Rio Blanco	Medium
994	336726	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
995	336727	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
996	336728	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
997	336733	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low

Annual Orphaned Site List as of July 1, 2025							
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998	336735	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
999	336736	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1000	336745	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1001	336746	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1002	336747	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1003	336806	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1004	336813	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1005	336815	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1006	336816	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1007	336832	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1008	336833	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1009	336842	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1010	336843	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1011	336850	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1012	336851	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1013	336852	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1014	336853	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1015	336854	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1016	336855	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1017	336856	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1018	336857	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1019	336863	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1020	336866	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1021	336868	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1022	336869	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1023	336870	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1024	336871	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1025	336874	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1026	336875	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1027	336876	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1028	336880	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1029	336881	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1030	336894	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1031	336896	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1032	336897	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1033	336898	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1034	336899	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1035	336901	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1036	336902	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1037	336909	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1038	336912	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1039	336913	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1040	336914	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1041	336915	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1042	336921	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1043	336953	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1044	336954	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1045	336955	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1046	336956	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1047	336957	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1048	336958	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1049	336960	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1050	336961	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1051	336962	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1052	336964	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1053	336966	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1054	336969	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1055	336974	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1056	336980	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1057	336986	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1058	336987	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1059	336988	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1060	336990	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1061	336991	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1062	336994	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1063	336995	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1064	337007	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1065	337008	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low

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1066	337009	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1067	337010	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1068	337012	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1069	337017	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1070	337021	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1071	337033	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1072	337040	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1073	337052	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1074	337053	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1075	337063	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1076	337086	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1077	337120	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1078	337129	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1079	337131	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1080	337132	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1081	337134	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1082	337136	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1083	337148	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1084	337149	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1085	337156	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1086	337161	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1087	337162	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1088	337163	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1089	337168	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1090	337169	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1091	337202	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Yuma	Medium
1092	337220	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1093	337239	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1094	337240	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1095	337241	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1096	337242	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1097	337243	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1098	337244	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1099	337245	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1100	337246	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1101	337266	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1102	337267	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1103	337268	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1104	337269	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1105	337280	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1106	337293	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1107	337294	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1108	337295	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1109	337296	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1110	337297	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1111	337303	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1112	337317	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1113	337347	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1114	337393	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1115	337394	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1116	337395	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1117	337396	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1118	337397	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1119	337399	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1120	337400	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1121	337452	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1122	337511	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1123	337514	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1124	337516	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1125	337517	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1126	337518	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1127	337543	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1128	337544	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1129	337545	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1130	337580	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1131	337582	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1132	337583	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1133	337594	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium

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Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1134	337601	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1135	337608	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1136	337609	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1137	337610	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1138	337611	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1139	337612	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1140	337614	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1141	337615	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1142	337616	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1143	337618	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1144	337619	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1145	337620	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1146	337621	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Medium
1147	337622	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1148	337643	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1149	337646	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1150	337699	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1151	337704	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1152	337882	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1153	337883	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1154	337886	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1155	337887	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1156	337888	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1157	337889	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1158	337893	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1159	337894	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1160	337898	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1161	337902	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1162	337906	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1163	337907	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1164	337908	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1165	337909	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1166	337910	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1167	337914	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1168	337915	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1169	337916	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1170	337917	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1171	337919	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1172	337920	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1173	337926	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1174	337928	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1175	337929	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1176	337930	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1177	337931	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1178	337932	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1179	337935	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1180	337943	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1181	337944	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1182	337945	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1183	337946	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1184	337948	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1185	337949	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1186	337950	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1187	337954	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1188	337967	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1189	337969	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1190	337974	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1191	338254	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1192	338263	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Yuma	Low
1193	338265	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1194	375036	GRIFFIN RESOURCES CO - 36020	0	Planned	Denver-Julesburg	Adams	Low
1195	375115	MONSANTO OIL CO - 59500	0	Planned	Denver-Julesburg	Adams	Medium
1196	375271	BRUNEL- JOHN H - 11200	0	Planned	Denver-Julesburg	Adams	Medium
1197	375371	ROUNDS CO- DON M - 75230	0	Planned	Denver-Julesburg	Adams	Medium
1198	375579	WRIGHTS OIL & GAS - 97610	0	Planned	Denver-Julesburg	Adams	Medium
1199	375718	SUNDANCE OIL COMPANY - 84028	0	In Progress	Denver-Julesburg	Adams	High
1200	376264	STARLIGHT RESOURCES LLC - 81825	0	Planned	Denver-Julesburg	Adams	Medium
1201	376893	STRATA PRODUCTION OPERATORS - 83154	0	Planned	Denver-Julesburg	Adams	Medium

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1202	376969	GOLDEN BEAR ENERGY INC - 36000	0	Planned	Denver-Julesburg	Adams	Medium
1203	377479	EMAN OIL CORPORATION* THE - 100629	0	In Progress	Denver-Julesburg	Adams	Medium
1204	377694	PARKER & PARSELY DEV L P - 67270	0	Planned	Denver-Julesburg	Arapahoe	Medium
1205	378045	CHANDLER & ASSOCIATES LLC - 15850	0	Planned	Denver-Julesburg	Arapahoe	Low
1206	378182	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Arapahoe	Low
1207	378468	SCHUTZ* HAROLD - 77000	0	In Progress	San Juan	Archuleta	Medium
1208	378515	HEFNER & CHRIST - 39166	0	In Progress	San Juan	Archuleta	High
1209	378684	MARTINEZ* JOE D - 54230	1	Planned	San Juan	Archuleta	Medium
1210	378721	ALAMOSA DRILLING INC - 900	0	Planned	San Juan	Archuleta	Low
1211	378811	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
1212	378828	GETTY OIL COMPANY - 33888	0	Planned	Hugoton Embayment	Baca	Low
1213	378834	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
1214	378852	TROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High
1215	378875	TROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High
1216	378878	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
1217	378902	WAKEFIELD DRILLING CO - 93820	1	In Progress	Hugoton Embayment	Baca	High
1218	379451	SHANNON OIL CO - 100405	1	Planned	Hugoton Embayment	Bent	Low
1219	379454	ANCHOR BAY CORPORATION - 2825	0	Planned	Hugoton Embayment	Bent	Medium
1220	379461	DAVIS DRILLING INC - 22760	0	Planned	Hugoton Embayment	Bent	Low
1221	379474	HUSKY OIL CO - 42600	0	Planned	Hugoton Embayment	Bent	Low
1222	379558	CHORNEY OIL CO - 16850	0	Planned	Hugoton Embayment	Bent	Low
1223	379582	ANCHOR BAY CORPORATION - 2825	0	Planned	Hugoton Embayment	Bent	Low
1224	379631	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Boulder	Medium
1225	379784	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Boulder	High
1226	381324	CASEY* D C - 100741	0	Planned	Denver-Julesburg	Crowley	Low
1227	381369	MINERALS ENGINEERING CO - 1001003	0	In Progress	Piceance	Delta	Medium
1228	381727	CHANCELLOR EXPLORATION CO - 15601	1	In Progress	Denver-Julesburg	Elbert	High
1229	382128	HABCO, INC - 37000	0	Planned	Denver-Julesburg	Elbert	Medium
1230	382305	STODDARD* J B 100712	1	Planned	Denver-Julesburg	El Paso	Low
1231	382392	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
1232	382395	PEAK PETROLEUM COMPANY - 100735	1	Planned	Canon City Embayment	Fremont	Medium
1233	382448	GEARY OIL CO - 33180	1	Planned	Canon City Embayment	Fremont	High
1234	382714	UNKNOWN - 1	0	In Progress	Piceance	Garfield	Medium
1235	383670	PETROGLYPH OPERATING CO INC ADBA PETROGLYPH ENERGY - 8667	0	Planned	Raton	Huerfano	Low
1236	383675	PRESSEY* S W - 100807	2	In Progress	Raton	Huerfano	Medium
1237	383676	PRESSEY* S W - 100807	1	In Progress	Raton	Huerfano	Medium
1238	383695	GULF OIL CORPORATION - 36600	0	Planned	North Park	Jackson	Low
1239	383718	UNKNOWN - 1	0	Planned	North Park	Jackson	Low
1240	383893	M & T INC - 52030	0	Planned	North Park	Jackson	Low
1241	384179	GERMANY INVESTMENT CO - 33850	0	Planned	Hugoton Embayment	Kiowa	Low
1242	384180	TEXAS PACIFIC OIL COMPANY 87666	0	Planned	Hugoton Embayment	Kiowa	Low
1243	384184	TEXAS PACIFIC OIL COMPANY 87666	0	Planned	Hugoton Embayment	Kiowa	Low
1244	384209	SUPERIOR OIL COMPANY - 85100	0	Planned	Hugoton Embayment	Kiowa	Low
1245	384249	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
1246	384287	EVANS & TRIGG - 100724	0	Planned	Hugoton Embayment	Kiowa	Low
1247	384344	PLANET ASSOCIATES INC - 70600	0	In Progress	Hugoton Embayment	Kiowa	Medium
1248	384363	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
1249	384421	PLANET ASSOCIATES INC - 70600	1	In Progress	Hugoton Embayment	Kiowa	High
1250	384432	MIDWEST ENTERPRISES INC - 57145	0	Planned	Hugoton Embayment	Kiowa	Medium
1251	384495	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Kiowa	Low
1252	384593	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Kiowa	Low
1253	384662	CHEMCO INC - 16520	1	Planned	Hugoton Embayment	Kiowa	Low
1254	384900	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Kiowa	Low
1255	384925	FIVE FIELDS OIL COMPANY* THE - 100659	1	Planned	Hugoton Embayment	Kit Carson	Medium
1256	384927	PLAINS EX - 70500	1	Planned	Hugoton Embayment	Kit Carson	Medium
1257	385255	SUPRON ENERGY CORP - 85150	0	In Progress	San Juan	La Plata	High
1258	385262	OCEAN OIL COMPANY - 65025	0	In Progress	San Juan	La Plata	High
1259	385282	COMPASS EXPL INC - 19000	0	In Progress	San Juan	La Plata	Medium
1260	385290	GREAT WESTERN DRILLING COMPANY - 35600	0	In Progress	San Juan	La Plata	High
1261	385297	D & B VENTURES - 22111	0	In Progress	San Juan	La Plata	High
1262	385310	TAYLOR* LLOYD B - 85620	0	In Progress	San Juan	La Plata	High
1263	385314	KING OIL CO INC - 47800	0	In Progress	San Juan	La Plata	High
1264	385320	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1265	385332	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium

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Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1266	385333	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1267	385368	REYNOLDS* NOEL - 74500	0	In Progress	San Juan	La Plata	High
1268	385407	NORTHWEST PROD CORP - 64675	0	In Progress	San Juan	La Plata	High
1269	385414	ANDERSON* MAC T. - 2989	1	Planned	San Juan	La Plata	High
1270	385428	UNKNOWN - 1	1	In Progress	San Juan	La Plata	Medium
1271	385467	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1272	385511	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1273	385528	STAVAR* JOHN - 82275	1	In Progress	San Juan	La Plata	High
1274	385598	HATHAWAY OPERATORS, INC - 38550	0	In Progress	San Juan	La Plata	High
1275	385662	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1276	385931	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1277	385953	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
1278	386020	54 OIL COMPANY - 100979	0	In Progress	Denver-Julesburg	Larimer	Medium
1279	386045	MCBRIDE INC* W C - 55050	0	Planned	Denver-Julesburg	Larimer	Low
1280	386058	UNKNOWN - 1	0	Planned	Denver-Julesburg	Larimer	Medium
1281	386083	ALPHA-OMEGA EXPLORATION CO - 1372	0	In Progress	Denver-Julesburg	Larimer	High
1282	386316	COLORADO FUEL AND IRON CORPORATION* THE - 100743	1	Planned	Raton	Las Animas	Medium
1283	386334	SULLIVAN* BRUCE - 83685	1	Planned	Raton	Las Animas	Medium
1284	386336	LEWIS DRILLING COMPANY - 100925	1	Planned	Raton	Las Animas	Medium
1285	386420	CITY OF TRINIDAD - 100917	0	In Progress	Raton	Las Animas	High
1286	386421	TOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	Las Animas	High
1287	386427	TOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	Las Animas	Medium
1288	386860	UNKNOWN - 1	0	Planned	Denver-Julesburg	Lincoln	High
1289	387263	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1290	387266	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1291	387277	MIAMI PETROLEUM COMPANY, INC. - 56905	0	Planned	Denver-Julesburg	Logan	Low
1292	387436	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1293	387444	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1294	387462	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1295	387466	AMAX PETROLEUM CORP - 1600	0	Planned	Denver-Julesburg	Logan	Medium
1296	387740	JOHNSON* F KIRK - 44910	0	Planned	Denver-Julesburg	Logan	Low
1297	387767	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Logan	Medium
1298	387848	BALDERSON-DENVER DRILLING CO - 5910	0	Planned	Denver-Julesburg	Logan	Low
1299	387853	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Logan	Medium
1300	387875	DEEP ROCK OIL CORPORATION - 100410	0	Planned	Denver-Julesburg	Logan	Low
1301	387891	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Logan	Low
1302	387902	SOHIO PETR CO AKA STANDARD OIL - 80650	0	Planned	Denver-Julesburg	Logan	Low
1303	387908	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Logan	Low
1304	387912	FALCON SEABOARD DRLG CO - 28810	0	Planned	Denver-Julesburg	Logan	Low
1305	387944	HOUY* CARL A - 41300	0	Planned	Denver-Julesburg	Logan	Medium
1306	387957	RYAN OIL CO - 75500	1	Planned	Denver-Julesburg	Logan	Low
1307	388009	FALCON SEABOARD DRLG CO - 28810	0	Planned	Denver-Julesburg	Logan	Medium
1308	388027	JOHNSON* S D - 44950	0	Planned	Denver-Julesburg	Logan	Low
1309	388274	MCDERMOTT CO INC* J RAY - 55200	0	Planned	Denver-Julesburg	Logan	Low
1310	388282	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	High
1311	388374	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Medium
1312	388480	PEASE OIL & GAS COMPANY - 68050	0	In Progress	Denver-Julesburg	Logan	Medium
1313	388482	SKELLY OIL COMPANY - 79460	0	Planned	Denver-Julesburg	Logan	Medium
1314	388496	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Medium
1315	388635	TOLTEK DRILLING CO - 88850	0	Planned	Denver-Julesburg	Logan	Medium
1316	388731	MILINDA OIL COMPANY - 57450	0	In Progress	Denver-Julesburg	Logan	Medium
1317	388790	CRESLENN OIL CO - 21200	0	Planned	Denver-Julesburg	Logan	Low
1318	388839	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Low
1319	388874	SOHIO PETR CO AKA STANDARD OIL - 80654	0	Planned	Denver-Julesburg	Logan	Low
1320	388891	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Medium
1321	388894	CABEEN EXPL - 12780	0	Planned	Denver-Julesburg	Logan	Low
1322	388933	BEAVER MESA EXPLORATION CO - 6988	0	Planned	Denver-Julesburg	Logan	Medium
1323	389028	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
1324	389042	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
1325	389133	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Medium
1326	389137	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Medium
1327	389140	ANDERSON-PRICHARD OIL CORP - 100303	0	Planned	Denver-Julesburg	Logan	Medium
1328	389243	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Medium
1329	389245	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Medium
1330	389355	TRIANGLE J OIL CO - 89750	0	Planned	Denver-Julesburg	Logan	Low
1331	389360	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Logan	Medium
1332	389425	ZEXCO LTD - 98385	0	Planned	Denver-Julesburg	Logan	Low

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1333	389514	HOLLY OIL COMPANY - 55555	0	Planned	Denver-Julesburg	Logan	Low
1334	389519	SOUTH TEXAS DEVELOPMENT CO - 81208	0	In Progress	Denver-Julesburg	Logan	High
1335	389618	PLATTE VALLEY PETRO ENERGY INC - 70725	0	Planned	Denver-Julesburg	Logan	Low
1336	389686	STREAM INC - 83450	0	Planned	Denver-Julesburg	Logan	Low
1337	389781	SILVER ASSOCIATES, INC - 78980	0	Planned	Denver-Julesburg	Logan	Low
1338	389988	KEBA OIL & GAS CO - 46350	0	Planned	Denver-Julesburg	Logan	Low
1339	390076	BURLINGTON NORTHERN INC - 11750	0	Planned	Denver-Julesburg	Logan	Low
1340	390294	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
1341	390382	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Logan	Low
1342	390446	SOUTHWEST SITES INC - 81417	0	Planned	Denver-Julesburg	Logan	Medium
1343	390462	TEXAS CRUDE EXPLORATION INC - 87135	0	Planned	Denver-Julesburg	Logan	Low
1344	390509	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Logan	Low
1345	390756	NEW DRILLING COMPANY - 62500	0	In Progress	Denver-Julesburg	Logan	High
1346	390765	FULLER* W. M. & A. P. - 100359	0	Planned	Denver-Julesburg	Logan	Medium
1347	390771	CHANCELLOR EXPLORATION CO - 15601	0	Planned	Denver-Julesburg	Logan	Medium
1348	390903	SQUIRRELL* D.W. - 81488	0	In Progress	Piceance	Mesa	Medium
1349	390918	GREAT NORTHERN GAS COMPANY - 69792	0	In Progress	Piceance	Mesa	Medium
1350	390933	PETRO-LEWIS CORP - 68900	0	In Progress	Piceance	Mesa	Medium
1351	391175	UNKNOWN - 1	0	In Progress	Piceance	Mesa	Medium
1352	391537	THINK OIL INC - 87815	0	In Progress	Sand Wash	Moffat	Medium
1353	391545	SEABOARD OIL COMPANY - 77036	0	Planned	Sand Wash	Moffat	Low
1354	391561	GULF OIL CORPORATION - 36600	0	Planned	Sand Wash	Moffat	Low
1355	391597	AMBASSADOR OIL CORP - 1640	0	Planned	Sand Wash	Moffat	Low
1356	392068	SNYDER OIL CORP - 80530	0	Planned	Sand Wash	Moffat	Low
1357	392233	THINK OIL INC - 87815	0	In Progress	Sand Wash	Moffat	High
1358	392479	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Low
1359	392480	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Medium
1360	392678	VAUGHEY & VAUGHEY - 92950	1	Planned	Paradox	Montezuma	Medium
1361	392785	ANDERSON* MAC T. - 2989	1	Planned	Paradox	Montezuma	Medium
1362	392920	DICKINSON EXPLORATION - 24300	1	Planned	Paradox	Montezuma	Medium
1363	393006	WOOSLEY OIL CO - 97500	0	In Progress	Paradox	Montezuma	High
1364	393011	MESA VERDE DRILLING - 56860	1	Planned	Paradox	Montezuma	High
1365	393042	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	Medium
1366	393053	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	High
1367	393222	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Paradox	Montezuma	High
1368	393250	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	Medium
1369	393439	BANEY WELL SERVICE INC - 6160	0	Planned	Denver-Julesburg	Morgan	Low
1370	393625	NORTHWESTERN MINING & PETRO CO - 64708	1	Planned	Denver-Julesburg	Morgan	Medium
1371	393713	DENVER BASIN OIL CO - 23995	0	Planned	Denver-Julesburg	Morgan	Low
1372	393754	ADKINS OIL CO - 650	0	In Progress	Denver-Julesburg	Morgan	Medium
1373	393756	BRITISH AMERICAN OIL PROD CO - 10558	1	Planned	Denver-Julesburg	Morgan	Medium
1374	393798	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Morgan	Low
1375	393804	CUTLASS OIL CORP - 22130	1	Planned	Denver-Julesburg	Morgan	Low
1376	393863	HUNT*H.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
1377	393867	OKMAR OIL COMPANY - 65852	0	Planned	Denver-Julesburg	Morgan	Medium
1378	393868	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
1379	393871	MONSANTO OIL CO - 59500	0	Planned	Denver-Julesburg	Morgan	High
1380	393879	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
1381	393880	HUNT*H.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
1382	393893	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
1383	393896	HUNT*H.L. - 42320	1	Planned	Denver-Julesburg	Morgan	Medium
1384	393909	OKMAR OIL CO - 65850	0	Planned	Denver-Julesburg	Morgan	Medium
1385	393944	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Morgan	Low
1386	393968	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Medium
1387	394161	GOLD COIN MINING & LEASING COMPANY - 100316	0	Planned	Denver-Julesburg	Morgan	Low
1388	394202	HOLT* R. W. - 100285	1	Planned	Denver-Julesburg	Morgan	Medium
1389	394231	SHERROD & APPERSON - 78410	0	In Progress	Denver-Julesburg	Morgan	High
1390	394318	SOUTHERN STATES PETR CORP - 81200	0	Planned	Denver-Julesburg	Morgan	Medium
1391	394331	SHERROD & APPERSON - 78410	1	In Progress	Denver-Julesburg	Morgan	High
1392	394416	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Medium
1393	394420	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
1394	394430	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Medium
1395	394438	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
1396	394512	DELMAR INC - 23450	0	Planned	Denver-Julesburg	Morgan	Low
1397	394553	MCDANIEL INC.* E. A. - 100366	0	Planned	Denver-Julesburg	Morgan	Low
1398	394561	GRIFFEX, VESSELS, BASS & BROWN - 35996	1	Planned	Denver-Julesburg	Morgan	Medium
1399	394622	PRAIRIE OIL & GAS CO - 100859	1	Planned	Denver-Julesburg	Morgan	High
1400	394650	STOUT OIL COMPANY - 100350	0	Planned	Denver-Julesburg	Morgan	Medium

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1401	394651	DELTA DRILLING - 23460	0	Planned	Denver-Julesburg	Morgan	Low
1402	394656	GEORGE & WRATHER OIL COMPANY - 33788	1	Planned	Denver-Julesburg	Morgan	Medium
1403	394744	DYER* J G - 25900	0	In Progress	Denver-Julesburg	Morgan	High
1404	394748	DYER* J G - 25900	0	In Progress	Denver-Julesburg	Morgan	High
1405	394866	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1406	394868	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1407	394871	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1408	394972	TOLTEK DRILLING CO - 88850	0	Planned	Denver-Julesburg	Morgan	Low
1409	394990	SUNSET PLUGGING & EQUIPMENT INC - 84935	0	Planned	Denver-Julesburg	Morgan	Medium
1410	395007	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Medium
1411	395183	BEAVER MESA EXPLORATION CO - 6988	1	Planned	Denver-Julesburg	Morgan	Medium
1412	395239	BURNS* THOMAS B - 11950	0	Planned	Denver-Julesburg	Morgan	Medium
1413	395310	PAN AMERICAN PETROLEUM CORP - 66802	1	Planned	Denver-Julesburg	Morgan	Medium
1414	395366	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
1415	395458	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
1416	395552	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
1417	395905	SHERROD & APPERSON - 78410	1	Planned	Denver-Julesburg	Morgan	High
1418	395906	MILLIRON OIL CORPORATION - 100290	0	Planned	Denver-Julesburg	Morgan	Low
1419	395925	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
1420	395927	CHITTIM & ALLARDYCE - 100383	0	Planned	Denver-Julesburg	Morgan	Low
1421	395944	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
1422	395961	IMPERIAL PRODUCTION CORPORATION - 100756	0	Planned	Denver-Julesburg	Otero	Low
1423	395967	FULTON*R.H. - 31408	0	Planned	Denver-Julesburg	Otero	High
1424	396305	KISSINGER PETROLEUM CORP - 48688	0	Planned	Hugoton Embayment	Prowers	High
1425	396419	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
1426	396428	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
1427	396515	BERRY* WALTER V DBA BERRY ENERGY INC - 8005	0	Planned	Hugoton Embayment	Prowers	Low
1428	396547	TROJAN OIL & GAS COMPANY - 90250	0	Planned	Hugoton Embayment	Prowers	High
1429	396640	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Low
1430	397258	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1431	397326	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1432	397327	LUBAUER PETROLEUM COMPANT - 51408	0	In Progress	Piceance	Rio Blanco	Medium
1433	397405	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1434	397708	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1435	398014	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Medium
1436	398070	AMERICAN RESOURCES MGMT CORP - 2250	0	In Progress	Piceance	Rio Blanco	High
1437	398078	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1438	398102	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Low
1439	398103	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Low
1440	398126	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1441	398147	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1442	398232	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1443	398298	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1444	398306	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1445	398307	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1446	398310	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1447	398629	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
1448	398854	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1449	398906	RAVEN OIL & REFINING CO - 73475	0	Planned	Piceance	Rio Blanco	Low
1450	398997	WOOSLEY OIL CO - 97500	0	In Progress	Piceance	Rio Blanco	High
1451	399198	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1452	399201	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1453	399203	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1454	399205	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1455	399206	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1456	399703	MILE HI DRILLING CORPORATION - 57435	0	Planned	Denver-Julesburg	Washington	Low
1457	399930	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Medium
1458	399934	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Medium
1459	399961	INLAND DRILLING CO - 43126	0	Planned	Denver-Julesburg	Washington	Low
1460	399974	VESSELS* TOM - 93206	0	Planned	Denver-Julesburg	Washington	Low
1461	400117	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Washington	Low
1462	400133	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Washington	Low
1463	400207	WENIG, ET AL - 100619	0	In Progress	Denver-Julesburg	Washington	High
1464	400355	CONTINENTAL - 19695	0	Planned	Denver-Julesburg	Washington	Low

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1465	400516	BLACK THUNDER MARKETING INC - 8775	0	In Progress	Denver-Julesburg	Washington	High
1466	400603	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Washington	Low
1467	400679	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Washington	Medium
1468	400833	TRIANGLE J OIL CO - 89750	1	Planned	Denver-Julesburg	Washington	Medium
1469	400864	SNOWDEN OIL CO - 80405	1	Planned	Denver-Julesburg	Washington	Medium
1470	400873	PETROLEUM INC - 69451	0	Planned	Denver-Julesburg	Washington	Medium
1471	400874	COLTEX PETROLEUM INC - 18712	0	Planned	Denver-Julesburg	Washington	Medium
1472	400897	MONSANTO CHEMICAL COMPANY - 59555	0	In Progress	Denver-Julesburg	Washington	Medium
1473	400927	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Washington	Medium
1474	401073	STUARCO OIL CO INC - 83540	0	Planned	Denver-Julesburg	Washington	Medium
1475	401432	DIABLO DRLG INC - 24100	0	Planned	Denver-Julesburg	Washington	Low
1476	401459	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Low
1477	401462	ZEPHYR DRILLING CORP - 98381	0	Planned	Denver-Julesburg	Washington	Low
1478	401553	SULLIVAN & TAYLOR - 85630	0	In Progress	Denver-Julesburg	Washington	High
1479	401730	KOCH* DELBERT - 10603	1	Planned	Denver-Julesburg	Washington	Medium
1480	402620	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Washington	Low
1481	402738	ATLANTIC RICHFIELD CO - 5050	0	Planned	Denver-Julesburg	Washington	Low
1482	402762	MARLIN OIL CO* THE - 53800	0	Planned	Denver-Julesburg	Washington	Low
1483	402779	SUMMIT OIL CO - 83700	0	In Progress	Denver-Julesburg	Washington	High
1484	402853	EXETER DRILLING CO - 28300	0	Planned	Denver-Julesburg	Washington	Low
1485	402918	MARLIN OIL CO* THE - 53800	0	Planned	Denver-Julesburg	Washington	Low
1486	403263	RAINBOW DRILLING COMPANY - 73111	0	Planned	Denver-Julesburg	Washington	Medium
1487	403467	EXAL INC - 100015	0	In Progress	Denver-Julesburg	Washington	High
1488	403598	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Washington	Low
1489	403660	SAND HILLS SOCIETY LLC - 76120	0	Planned	Denver-Julesburg	Washington	Low
1490	403799	KINCAID* RAY W - 47745	0	In Progress	Denver-Julesburg	Washington	High
1491	403850	FRONTIER O & G CO OF TEXAS INC - 31290	0	Planned	Denver-Julesburg	Washington	High
1492	404326	PEASE OIL & GAS COMPANY - 68050	0	Planned	Denver-Julesburg	Washington	Medium
1493	404810	TRUE & BROWN OIL PRODUCERS - 90488	0	Planned	Denver-Julesburg	Weld	Low
1494	404836	TITAN OIL CO INC - 88560	0	Planned	Denver-Julesburg	Weld	Low
1495	404838	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Weld	Medium
1496	404883	UNKNOWN - 1	0	In Progress	Denver-Julesburg	Weld	Low
1497	404915	JOHNSON* S D - 44950	0	Planned	Denver-Julesburg	Weld	Medium
1498	404964	DEVAUGHN OIL & GAS - 100330	0	Planned	Denver-Julesburg	Weld	Medium
1499	404980	PRAIRIE PETROLEUM, INC. - 71748	0	In Progress	Denver-Julesburg	Weld	Medium
1500	404984	LONGHORN SUPPLY CO - 51140	0	Planned	Denver-Julesburg	Weld	Medium
1501	405136	VAUGHEY & VAUGHEY - 92950	0	Planned	Denver-Julesburg	Weld	High
1502	405219	MCCORMICK OIL & GAS, INC - 55093	0	Planned	Denver-Julesburg	Weld	Low
1503	405220	MECHALKE* JOE - 56400	0	Planned	Denver-Julesburg	Weld	Low
1504	405223	PHOENIX RESOURCES LLC - 10691	0	Planned	Denver-Julesburg	Weld	Low
1505	405258	CAREY DRILLING CO INC* THE E. K. - 100442	1	Planned	Denver-Julesburg	Weld	Medium
1506	405302	SLOSS* JAMES P - 70383	0	In Progress	Denver-Julesburg	Weld	Medium
1507	405311	BIC PETROLEUM INC - 8245	0	In Progress	Denver-Julesburg	Weld	High
1508	405313	CONSOLIDATED OIL & GAS INC - 19650	0	In Progress	Denver-Julesburg	Weld	Medium
1509	405319	FREMONT PETROLEUM COMPANY* THE - 31075	0	Planned	Denver-Julesburg	Weld	Low
1510	405350	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Denver-Julesburg	Weld	Medium
1511	405380	NEW DRILLING COMPANY - 62500	0	Planned	Denver-Julesburg	Weld	Low
1512	405411	ATCHISON, ET AL* C S - 4830	0	Planned	Denver-Julesburg	Weld	Medium
1513	405587	Z & S CONSTRUCTION CO INC - 98280	0	Planned	Denver-Julesburg	Weld	Medium
1514	405651	NATIONAL COOP REFINERY ASSOC - 62300	0	Planned	Denver-Julesburg	Weld	Low
1515	405892	PAN AMERICAN PETROLEUM CORP - 66802	0	Planned	Denver-Julesburg	Weld	Low
1516	406039	RAYCO PRODUCTION - 73590	0	Planned	Denver-Julesburg	Weld	Low
1517	406180	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Denver-Julesburg	Weld	Medium
1518	406206	J & L OIL CORP - 44100	0	Planned	Denver-Julesburg	Weld	Low
1519	406212	MGF OIL CORPORATION - 51933	0	Planned	Denver-Julesburg	Weld	Medium
1520	406243	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1521	406253	AMOCO PRODUCTION COMPANY - 2500	0	Planned	Denver-Julesburg	Weld	Low
1522	406419	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1523	406792	CRYSTAL EXPLORATION & PRODUCTION COMPANY - 22103	0	Planned	Denver-Julesburg	Weld	Low
1524	406909	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1525	406960	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1526	407077	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1527	407141	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
1528	407180	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1529	407203	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1530	407304	LECLAIR-WESTWOOD INC - 50560	0	Planned	Denver-Julesburg	Weld	Medium
1531	407437	GREAT WESTERN OIL & GAS - 35605	0	Planned	Denver-Julesburg	Weld	Low
1532	407438	BARRETT RESOURCES CORP - 6495	0	In Progress	Denver-Julesburg	Weld	High

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Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1533	407613	ORM EXPLORATION CO - 66360	0	In Progress	Denver-Julesburg	Weld	High
1534	407749	SUN EXPLORATION AND PRODUCTION COMPANY - 83996	0	Planned	Denver-Julesburg	Weld	Low
1535	407843	BARRETT RESOURCES CORP - 6495	1	Planned	Denver-Julesburg	Weld	Medium
1536	407844	BARRETT RESOURCES CORP - 6495	0	In Progress	Denver-Julesburg	Weld	Medium
1537	407937	ENERGEX INC - 27510	0	Planned	Denver-Julesburg	Weld	Medium
1538	408258	PETROLEUM ENERGY CORP - 69200	0	Planned	Denver-Julesburg	Weld	Low
1539	408373	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Weld	Low
1540	408474	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
1541	408540	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
1542	409436	NORTH AMERICAN RESOURCES COMPANY - 63800	0	Planned	Denver-Julesburg	Weld	Low
1543	410333	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Yuma	Low
1544	410390	GARFIELD AND PASTERNAK - 100295	1	In Progress	Denver-Julesburg	Yuma	Medium
1545	410586	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
1546	411752	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1547	412183	WME YATES LLC - 10751	0	Planned	Denver-Julesburg	Sedgwick	Low
1548	412851	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1549	412856	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1550	412925	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1551	413093	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Yuma	Low
1552	413180	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1553	413876	ALAMOSA DRILLING INC - 900	0	Planned	San Juan	Archuleta	Low
1554	414031	INSPIRE OIL & GAS INC - 10619	1	Planned	North Park	Jackson	Medium
1555	414589	PHOENIX RESOURCES LLC - 10691	1	Planned	Denver-Julesburg	Lincoln	Low
1556	414679	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Low
1557	414680	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
1558	415177	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1559	415191	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1560	415204	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1561	415253	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1562	415358	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1563	415457	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1564	416083	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1565	416342	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1566	416935	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1567	416983	PROSPECT ENERGY LLC - 10312	1	In Progress	Denver-Julesburg	Larimer	Medium
1568	417180	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1569	417190	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Medium
1570	417199	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1571	417220	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
1572	417233	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
1573	417290	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1574	417688	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1575	417723	ALANCO ENERGY SERVICES INC - 10493	0	In Progress	Piceance	Mesa	Medium
1576	417988	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1577	418084	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
1578	418120	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1579	418246	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1580	418347	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1581	418466	OMIMEX PETROLEUM INC - 66190	1	In Progress	Denver-Julesburg	Phillips	Low
1582	418468	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1583	418919	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1584	419166	MANZANO LLC - 10082	0	Planned	Raton	Huerfano	Medium
1585	419639	RANCHERS EXPLORATION PARTNERS LLC - 10350	0	In Progress	Denver-Julesburg	Larimer	Medium
1586	420020	PHOENIX RESOURCES LLC - 10691	1	Planned	Denver-Julesburg	Weld	Medium
1587	420105	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1588	420406	DAKOTA EXPLORATION LLC - 10354	1	In Progress	North Park	Jackson	Medium
1589	420479	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1590	420481	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1591	420677	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1592	420717	PHOENIX RESOURCES LLC - 10691	1	Planned	Denver-Julesburg	Weld	Medium
1593	420799	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1594	420857	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1595	420894	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1596	420896	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1597	421342	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1598	421358	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low

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Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1599	421361	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1600	421365	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1601	421366	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1602	421380	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1603	421437	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1604	421511	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1605	421725	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1606	421730	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1607	421993	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1608	422005	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1609	422009	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1610	422013	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1611	422029	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1612	423140	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1613	423162	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1614	423326	PHOENIX RESOURCES LLC - 10691	1	Planned	Hugoton Embayment	Baca	Low
1615	423392	OKT RESOURCES LLC - 10143	0	Planned	Hugoton Embayment	Kiowa	Low
1616	423417	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1617	423419	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1618	423431	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1619	423517	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1620	423623	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1621	423727	DAKOTA EXPLORATION LLC - 10354	1	In Progress	North Park	Jackson	High
1622	423760	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1623	424059	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1624	424085	SANTA FE NATURAL RESOURCES INC - 10525	0	In Progress	Sand Wash	Moffat	Medium
1625	424135	PHOENIX RESOURCES LLC - 10691	1	Planned	Denver-Julesburg	Weld	Medium
1626	424280	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1627	424283	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1628	424293	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1629	424296	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1630	424348	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1631	424448	TOMPKINS & SONS - 100920	2	In Progress	Raton	Huerfano	Medium
1632	424520	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1633	424582	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1634	424598	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1635	424619	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1636	424631	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1637	424667	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1638	424683	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1639	424686	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1640	424778	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1641	424872	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1642	424880	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1643	424881	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1644	424890	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1645	424908	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1646	424925	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1647	424927	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1648	424931	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1649	424937	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1650	424963	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1651	425047	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1652	425125	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1653	425139	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1654	425156	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1655	425158	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1656	425160	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1657	425207	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1658	425238	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1659	425242	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1660	425272	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1661	425291	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1662	425398	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1663	425405	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1664	425412	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1665	425425	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1666	425436	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low

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Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1667	425447	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1668	425589	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1669	425648	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1670	425683	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Larimer	High
1671	426063	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1672	426210	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1673	426219	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1674	426223	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1675	426265	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1676	426281	ENERGY & CARBON MANAGEMENT COMMISSION - 5	1	In Progress	Canon City Embayment	Fremont	High
1677	426287	ENERGY & CARBON MANAGEMENT COMMISSION - 5	1	Planned	Canon City Embayment	Fremont	High
1678	426288	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	Canon City Embayment	Fremont	High
1679	426289	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	Canon City Embayment	Fremont	High
1680	426290	JAVERNICK* LARRY - 44394	0	In Progress	Canon City Embayment	Fremont	High
1681	426322	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1682	426329	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1683	426333	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1684	426335	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1685	426375	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1686	426436	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1687	426557	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1688	426561	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1689	426608	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
1690	426710	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1691	426803	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1692	426874	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
1693	426923	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
1694	426959	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1695	426961	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1696	426964	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1697	426966	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1698	426968	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1699	426969	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1700	426971	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1701	426974	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1702	426976	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1703	426987	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1704	426989	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1705	426991	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1706	426992	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1707	426994	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1708	427002	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1709	427091	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1710	427127	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1711	427132	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1712	427200	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1713	427201	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1714	427216	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1715	427282	WME YATES LLC - 10751	0	Planned	Denver-Julesburg	Phillips	Low
1716	427285	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1717	427339	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1718	427344	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1719	427345	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1720	427352	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1721	427361	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1722	427362	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1723	427365	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1724	427400	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1725	427411	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1726	427412	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1727	427414	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1728	427474	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1729	427489	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Sedgwick	Low
1730	427548	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1731	427551	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1732	427564	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low

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1733	427566	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1734	428008	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1735	428024	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1736	428181	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1737	428185	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1738	428228	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1739	428233	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1740	428234	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1741	428236	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1742	428316	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1743	428328	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1744	428334	CHEMCO INC - 16520	0	Planned	Hugoton Embayment	Kiowa	Low
1745	428343	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1746	428424	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1747	428434	NATURAL RESOURCE GROUP INC - 10369	0	Planned	Raton	Las Animas	Low
1748	428667	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1749	428668	UNKNOWN - 1	0	In Progress	Piceance	Mesa	High
1750	428669	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1751	428670	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1752	429618	ALTA MESA SERVICES LP - 10630	0	Planned	Raton	Huerfano	Medium
1753	429664	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1754	429918	PHOENIX RESOURCES LLC - 10691	1	Planned	Hugoton Embayment	Baca	Low
1755	430051	SANTA FE NATURAL RESOURCES INC - 10525	0	In Progress	Sand Wash	Moffat	Medium
1756	430158	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1757	430234	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Bent	Low
1758	430319	HIGH PLAINS ENERGY LLC - 10460	0	Planned	Denver-Julesburg	Logan	Low
1759	430380	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Cheyenne	Medium
1760	430382	HIGH PLAINS ENERGY LLC - 10460	0	In Progress	Hugoton Embayment	Cheyenne	Medium
1761	430456	AMBASSADOR OIL CORP - 1640	0	Planned	Denver-Julesburg	Yuma	Medium
1762	430585	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1763	430683	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
1764	430830	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Kiowa	Low
1765	431098	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Washington	Medium
1766	433053	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
1767	433129	ABILENE PERFECT ENERGY JV LLC - 10581	1	Planned	Denver-Julesburg	Lincoln	Medium
1768	433758	PHOENIX RESOURCES LLC - 10691	1	Planned	Hugoton Embayment	Baca	Medium
1769	436349	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1770	438788	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Phillips	Low
1771	439002	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1772	439065	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1773	439163	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1774	439184	OMIMEX PETROLEUM INC - 66190	0	In Progress	Denver-Julesburg	Phillips	Medium
1775	439306	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Paradox	Montezuma	Medium
1776	439933	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1777	440198	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1778	440199	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1779	440386	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	High
1780	440389	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Medium
1781	440400	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Medium
1782	440411	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	High
1783	440889	BAYHORSE PETROLEUM LLC - 10234	0	Planned	Hugoton Embayment	Kiowa	Low
1784	441045	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1785	441404	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1786	444864	ENERGY INVESTMENT PARTNERS LLC - 10160	1	Planned	Hugoton Embayment	Prowers	Low
1787	446219	CHEROKEE AIR DRILLING, INC. - 16610	0	In Progress	San Juan	La Plata	Low
1788	446268	CHEROKEE AIR DRILLING, INC. - 16610	1	In Progress	San Juan	La Plata	Medium
1789	446714	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1790	447957	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium
1791	448027	H & R WELL SERVICES INC - 36980	0	Planned	Denver-Julesburg	Logan	Medium
1792	450370	MONUMENT GLOBAL RESOURCES INC - 10430	0	Planned	Paradox	Montezuma	High
1793	450396	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
1794	450399	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
1795	450416	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1796	450424	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1797	450426	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1798	450508	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1799	450509	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1800	450510	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1801	450511	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1802	450512	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1803	450513	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1804	450514	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1805	450516	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1806	450648	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1807	450649	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1808	450650	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Mesa	High
1809	450837	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Low
1810	452634	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Garfield	Medium
1811	453364	CANFIELD DRILLING COMPANY - 100382	0	In Progress	Piceance	Mesa	High
1812	453726	NONSUCH NATURAL GAS INC - 10163	0	Planned	Piceance	Garfield	Medium
1813	453924	HONOLULU EXP & DRLG CORP - 41608	0	Planned	San Juan	La Plata	Medium
1814	454456	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	Medium
1815	455328	CM PRODUCTION LLC - 10352	0	Planned	Denver-Julesburg	Logan	Medium
1816	455330	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
1817	455407	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
1818	456609	TEXACO EXPLORATION AND PRODUCTION INC - 86900	0	In Progress	Sand Wash	Moffat	Medium
1819	457738	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	Medium
1820	457744	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium
1821	458840	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium
1822	461667	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Medium
1823	463312	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	High
1824	463771	PHOENIX RESOURCES LLC - 10691	0	Planned	Hugoton Embayment	Baca	Low
1825	464922	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	Medium
1826	469308	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
1827	470835	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1828	470846	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1829	470931	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
1830	474382	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
1831	474545	PROSPECT ENERGY LLC - 10312	0	In Progress	Denver-Julesburg	Larimer	Medium
1832	475126	MONSANTO OIL CO - 59500	0	Planned	North Park	Jackson	High
1833	475467	HOLGATE - 40548	1	In Progress	San Juan	La Plata	Medium
1834	475494	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Low
1835	475501	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1836	475504	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1837	475512	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Elbert	Low
1838	475515	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1839	475516	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1840	475581	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
1841	475600	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Low
1842	475614	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1843	475621	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Low
1844	475625	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
1845	475628	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
1846	476678	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1847	476687	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1848	476715	PHOENIX RESOURCES LLC - 10691	0	Planned	Denver-Julesburg	Weld	Low
1849	476971	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	High
1850	476981	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1851	476982	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1852	477278	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
1853	477324	ATOM PETROLEUM LLC - 10434	0	In Progress	Paradox	Montezuma	Medium
1854	477374	SMITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Weld	Medium
1855	477399	RUTH* ULA PEARL - 90902	0	In Progress	Denver-Julesburg	Logan	Medium
1856	477568	X FIELD GAS LLC - 10372	0	Planned	Sand Wash	Moffat	Low
1857	477719	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
1858	477958	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1859	478106	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1860	478107	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1861	478108	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Medium
1862	478109	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1863	478111	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1864	478967	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low

Annual Orphaned Site List as of July 1, 2025							
Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1865	479190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1866	479218	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1867	479584	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1868	480316	SMITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Adams	Medium
1869	480319	SMITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Adams	Medium
1870	480327	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
1871	481477	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1872	481500	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1873	481724	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
1874	481857	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1875	481867	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1876	481970	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1877	482452	CHEMCO INC - 16520	0	Planned	Hugoton Embayment	Kiowa	Low
1878	482538	PROSPECT ENERGY LLC - 10312	0	In Progress	Denver-Julesburg	Larimer	Medium
1879	482605	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1880	482944	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Mesa	High
1881	483025	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1882	483028	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1883	483029	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Elbert	Medium
1884	483030	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Low
1885	484284	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Yuma	Medium
1886	484946	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weld	Medium
1887	486300	FAHEY OIL & GAS - 28780	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1888	486301	BECCA OIL LLC - 10156	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1889	486302	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium
1890	486611	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1891	486618	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1892	486621	GOODWIN ENERGY MANAGEMENT LLC - 10395	0	Planned	Denver-Julesburg	Adams	Low
1893	487134	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
1894	488016	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1895	488122	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1896	489424	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Phillips	Low
1897	489821	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Denver-Julesburg	Boulder	High



COLORADO

**Department of
Natural Resources**

Executive Director's Office
1313 Sherman Street, Room 718
Denver, CO 80203

November 1, 2025

RE: FY 2025-26 Request for Information Department of Natural Resources #5

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #5):

*Department of Natural Resources, Energy and Carbon Management Commission,
Emergency Response – The Energy and Carbon Management Commission is
requested to include in its annual budget request a report detailing all expenditures
made in the previous year from this line item*

Response: In FY2025, the ECMC spent \$55,093.93. Local governments reported concerns about the integrity of a small number of wells in Larimer County. In August, ECMC staff inspected the wells and determined that emergency response actions were warranted to reduce the risk of uncontrolled emissions and public health risk prior to the permanent plugging of the wells. ECMC entered into a contract to temporarily abandon one well and evacuate associated flowlines to eliminate the immediate risks associated with this well.



COLORADO

Department of Natural Resources

Executive Director's Office
1313 Sherman Street, Room 718
Denver, CO 80203

November 1, 2025

RE: FY 2025-26 Request for Information Department of Natural Resources #6

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #6):

Department of Natural Resources, Energy and Carbon Management Commission, Special Environmental Protection and Mitigation Studies – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item

Response: The Energy and Carbon Management Commission (ECMC) spent \$165,709.30 in FY2024-25 in this line. Most expenses were related to monitoring and site inspections. Additional costs were related to software to manage incoming laboratory data pertaining to each site. Lastly, none of these costs included state staff time.

Activity Type	FY25 expenditure
Environmental software tools for managing laboratory, analytical, and field data.	102,329.11
Project Monitoring, Site Inspections, Repairs, including Data Management and Reports.	43,333.79
Methane Seepage Study – Raton Basin	15,797.60
Air Monitoring	2,842.00
Travel and Supplies	806.80
South Fork Texas Creek Mitigation O&M	600.00
Total	\$165,709.30

